

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33788  
Name: Matt Kerr  
Address: 1830 Oregon Rd.  
City/State/Zip: Iola, KS 66749  
Purchaser: Crude Marketing Transporting  
Operator Contact Person: Matt Kerr  
Phone: (620) 365-0550  
Contractor: Name: Matt Kerr  
License: 33788  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-24-06 8-25-06 9-28-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29486 - 00-00  
County: Allen  
NE NE NE NW NW Sec. 8 Twp. 24 S. R. 19  East  West  
165 feet from S N (circle one) Line of Section  
1155 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kerr Oil Well #: 1  
Field Name: Kerr  
Producing Formation: Tucker  
Elevation: Ground: 998 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1023 Plug Back Total Depth: 1016  
Amount of Surface Pipe Set and Cemented at 22' 8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

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Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2 - 126 - 12/1/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Matt Kerr  
Title: Owner/Operator Date: 10-17-06  
Subscribed and sworn to before me this 17th day of October  
06  
Notary Public: Lori G. Buchholz  
Date Commission Expires: April 22, 08

NOTARY PUBLIC - State of Kansas  
LORI G. BUCHHOLZ  
My Appt. Exp. 4-22-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
Jcm UIC Distribution

Operator Name: Matt Kerr Lease Name: Kerr Oil Well #: 1  
 Sec. 8 Twp. 24 S. R. 19  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run: Gamma Ray / Neutron/ccl

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>surf</u>	<u>9 7/8</u>	<u>7"</u>		<u>22' 8"</u>	<u>Monarch</u>	<u>6</u>	
<u>Prod</u>		<u>2 7/8</u>		<u>1016</u>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>2 perfs per foot/ ten perfs plus 3 additional perfs</u>	<u>Spotted acid in perfs/ fractured with 4 balls</u>	<u>984.5-990.5</u>

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		<u>5 5/8 hole used 2 7/8</u>					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	<u>1</u>		<u>24</u>				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# COPY



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/487-8676  
 FAX 620/431-0012

INVOICE

Invoice # 208678

Invoice Date: 08/31/2006 Terms:

Page 1

KERR OIL  
 MATT KERR  
 1651 2000 ST  
 IOLA KS 66749  
 (620)365-7536

KERR 1  
 8-24-17  
 8816  
 08/25/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	8.8500	1044.30
1118B	PREMIUM GEL / BENTONITE	200.00	.1400	28.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	800.00	800.00
164 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75
195 MIN. BULK DELIVERY	1.00	275.00	275.00
T-106 WATER TRANSPORT (CEMENT)	2.00	98.00	196.00

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Parts:	1092.30	Freight:	.00	Tax:	68.81	AR	2573.86
Labor:	.00	Misc:	.00	Total:	2573.86		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7884

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/886-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

# COPY

X  
27104

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 08816  
LOCATION Ottawa KS  
FOREMAN Fred Maden

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	4511	Kerr #1	8	24	17	AL
CUSTOMER <b>(Max) Kerr Oil</b>						
MAILING ADDRESS 11657 2000 St 620-365-7536			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola			506	Fred Mad		
STATE KS			164	Max Mad		
ZIP CODE 66749			195	Kan Ham		
			505-7106	Marwil		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1025' CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 10180' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 5.9 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.3 pm

REMARKS: Establish Circulation. Mix & Pump 100% Premium Gel Flush  
Mix Pump 120 sks 50/50 Por Mix Cement 2% Gel. Cement  
to Surface. Flush pump & lines clean. Displace 2 3/8" Rubber  
plug to casing TD w/ 5.9 BBL Fresh water. Pressure  
to 6000 PSI. Shut in casing  
 Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE Cement Pump	164	800.00	
5406	45m	MILEAGE Pump Truck	164	141.25	
5407	Minimum	Ton Mileage	95	275.00	
5501C	2 hrs	Transport 505-T106		196.00	
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1124	118 sks	50/50 Por Mix Cement		7044.30	
1118B	200#	Premium Gel		2500	
4402	1	2 3/8" rubber plug		200.00	
NOV 26 2007					
CONSERVATION DIVISION WICHITA, KS					
Paid check # 97				Sub Total	2505.00
				Tax @ 6.3%	68.00
				Total	2573.00
Fred Maden				SALES TAX	
				ESTIMATED	
				TOTAL	

AUTHORIZATION \_\_\_\_\_ TITLE WOT# 208678 DATE \_\_\_\_\_



E K Energy LLC  
1495 3000 St.  
Moran, Ks. 66755  
620-496-2526/620-852-3456

# Invoice

**Customer: Matt Kerr**  
**1830 Oregon Rd.**  
**Iola, Ks . 66749**

**Services: Drilling of Kerr # 1**

**Date 8/25/2006**

Drilled 5-5/8 hole to depth of 1023 Ft.	1023 ft X \$6.00 per ft.	\$6,138.00
Rig time to run 2 7/8 pipe		\$150.00
Wash up samples/wait for pipe delivery		\$150.00
	<b>Total</b>	<b>\$6,438.00</b>

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*Thank You*

# Drillers Log

COMPANY: Kerr Oil  
 FARM: Kerr  
 Well No. 1 #  
 API 15-001-29,486  
 Surface Pipe 22.8' & 7"  
 T.D. Hole 1023' T.D. Pipe 1016.7

COUNTY: Allen  
 Sec 8 Twp 24 Range 19  
 Location 165 FNL  
 Location 1155 FWL  
 Spot NE, NE, NW, NW  
 CONTRACTOR: EK Energy LLC

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	1		Drilled 9 7/8 Hole 22.8' set 7" - cemented.	
2	Lime	3			
87	Shale	90		5 5/8 Hole	
42	Lime	132			
42	Shale	174		Started 8-23-06 Finished 8-25-06	
12	Lime	186			
25	Shale	211			
127	Lime	338			
168	Shale	506			
34	Lime	540			
5	Shale	545			
2	Lime	547			
54	Shale	601			
36	Lime	637			
24	Shale	661			
34	Lime	695			
3	Shale	698			
1	Coal	699			
2	Shale	701			
5	Lime	706	R. Scott		
3	Shale	709			
1	Coal	710			
85	Shale	795			
2	Lime	797			
179	Shale	976			
8	Broken Sd	984	Hard		
8	O: Sd.	992			
22	Wt Sd.	1014			
	Shale				

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DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

