

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33989  
Name: Bengalia Land & Cattle Company  
Address: 427 South Boston, Suite 1046  
City/State/Zip: Tulsa, OK 74103  
Purchaser: Oneok Field Services Company, L.L.C.  
Operator Contact Person: Jennifer Sexton  
Phone: (918) 587-8022  
Contractor: Name: Trinidad Drilling Limited Partnership  
License: 33784

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API No. 15 - 055-21988-0000  
County: Finney  
     NW      SW Sec. 27 Twp. 26 S. R. 31  East  West  
2310 feet from (S) N (circle one) Line of Section  
330 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: K & G Well #: 1-27

Wellsite Geologist: James Jackson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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Producing Formation: Chase  
Elevation: Ground: 2814.5' Kelly Bushing: 2830.5  
Total Depth: 2730 Plug Back Total Depth: 2722  
Amount of Surface Pipe Set and Cemented at 603 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 603  
feet depth to surface w/ 280 sx cmt.

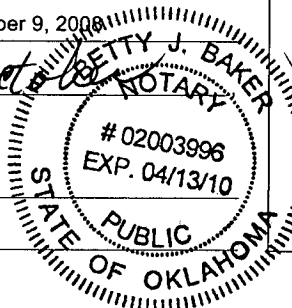
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
6/16/08      6/18/08      7/15/08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

Drilling Fluid Management Plan AIT I nur  
(Data must be collected from the Reserve Pit) 12-1-08  
Chloride content \_\_\_\_\_ ppm Fluid volume 240 bbls  
Dewatering method used hauled offsite  
Location of fluid disposal if hauled offsite:  
Operator Name: Alfonso Martinez  
Lease Name: Morris License No.: 8757  
Quarter \_\_\_\_\_ Sec. 19 Twp. 24 S. R. 31  East  West  
County: Finney Docket No.: D16812

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton  
Title: VP Operations Date: October 9, 2008  
Subscribed and sworn to before me this 9th day of October  
20 08  
Notary Public: Butty J. Baker  
Date Commission Expires: 01-13-10



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bengalia Land & Cattle Company Lease Name: K & G Well #: 1-27  
 Sec. 27 Twp. 26 S. R. 31  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Induction Log Dual Compensated Porosity Log Gamma-Ray Neutron Log Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1780</td> <td>+1036</td> </tr> <tr> <td>Wellington</td> <td>2330</td> <td>+486</td> </tr> <tr> <td>Chase Group</td> <td>2640</td> <td>+176</td> </tr> </table>	Name	Top	Datum	Stone Corral	1780	+1036	Wellington	2330	+486	Chase Group	2640	+176
Name	Top	Datum											
Stone Corral	1780	+1036											
Wellington	2330	+486											
Chase Group	2640	+176											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	603'	A-Con Blend	80	3% CC; 1/4 # Cell flake; 2% WCA
					Premium	200	2% CC; 1/4# Cell flake
Production	7 7/8	4 1/2	10.5#	2704'	A-Con Blend	400	2% CC; 1/4# Cell fla

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	2650'-2666'	350 Gal 15% HCL	2650-2666
4	2676'-2690'	2500 Gal 15% HCL	2676-2690

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TUBING RECORD		Size 2 3/8	Set At 2700	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 07/26/08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
		37	1		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Geological Report for Kansas  
Bengalia Land & Cattle Company  
No. 1-27 K&G  
NW, NW, SW- Sec. 27-T 26S-R 31W  
2310' FSL & 330' FWL  
Finney County, Kansas  
GL- 2816

Casing- 8 5/8" inside a 12 1/4" hole set at 604'.

Casing- 4 1/2" from TD 2730 driller to surface

Geological Tops:

Top Hutchinson Salt- 1730 (+1086)

Top Stone Corral Anhydrite- 2190 (+626)

Chase Group- 2503 (+313)

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Customer <i>Benedicta Land &amp; Cattle</i>	Lease No.	Date <i>6-18-08</i>
Lease <i>K4G</i>	Well # <i>1-27</i>	
Field Order # <i>20671</i>	Station <i>1975</i>	Casing <i>4 1/2</i>
Type Job <i>Longstring</i>	Formation <i>CNW</i>	County <i>Finney</i>
		State <i>KS</i>
		Legal Description <i>27-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid <i>115 sacks A-Con</i>	RATE <i>2% CC</i>	PRESS	ISIP
Depth <i>2727</i>	Depth	From	To	Pre Pad <i>(2.43 gal/sr)</i>	Max <i>(14.47 gal/sr)</i>	<i>12.2#</i>	<i>5 Min.</i>
Volume <i>43.3</i>	Volume	From	To	Pad <i>100 sacks A-Con</i>	Min <i>2% CC</i>		<i>10 Min.</i>
Max Press. <i>3000</i>	Max Press	From	To	Frac <i>(1.69 gal/sr) (8.77 gal/sr)</i>	Avg <i>(8.77 gal/sr)</i>	<i>13.8"</i>	<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>2727</i>	Packer Depth	From	To	Flush <i>43.3 H2O</i>	Gas Volume		Total Load

Customer Representative *Kandy Bacon* Station Manager *Jerry Bennett* Treater *Garry Humphries*

Service Units	<i>19888</i>	<i>19820</i>	<i>19827</i>	<i>19843</i>	<i>19804</i>	<i>19809</i>	<i>19819</i>	<i>19566</i>		
Driver Names	<i>Garry</i>	<i>Dave A.</i>	<i>Jason Arlington</i>	<i>Chris Rodriguez</i>	<i>Marty</i>	<i>Perre</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>Arrive on loc - Wait on Dozer</i>
<i>2000</i>					<i>Safety Meet - Rig up Equip.</i>
<i>2000</i>					<i>Start in Hole w/ Casing</i>
<i>2210</i>					<i>Casing on Bottom - Circulate Well</i>
<i>1654 pm</i>	<i>2500</i>				<i>Test Lines</i>
<i>4057</i>	<i>300</i>				<i>Pump 5 bbl H2O</i>
					<i>Drop 4 1/2 Rubber Bottom Plug</i>
<i>1058</i>	<i>300</i>		<i>12</i>	<i>3</i>	<i>Pump 12 bbl Super Flow</i>
<i>1059</i>	<i>300</i>			<i>3</i>	<i>Pump 5 bbl H2O</i>
<i>1119</i>	<i>225</i>		<i>180</i>	<i>3.25</i>	<i>Pump Lead Cement @ 12.2#</i>
<i>1232</i>	<i>125</i>		<i>30</i>	<i>3.25</i>	<i>ring Tail Cement @ 13.8"</i>
<i>1240</i>					<i>Shut down. Clean pump &amp; lines to pit</i>
<i>1248</i>					<i>Drop black 4 1/2' Top Rubber Plug</i>
<i>1248</i>	<i>0-900</i>		<i>43.3</i>	<i>3.25</i>	<i>Pump Displ - 10' Sugar in 1 1/2' 10W</i>
<i>0102</i>	<i>2000</i>		<i>43</i>	<i>3</i>	<i>Land Plug</i>
<i>0103</i>	<i>0</i>				<i>Release PSI - Float Held</i>
<i>0105</i>					<i>Post Job Safety Meeting</i>
<i>0110</i>					<i>Rig Down Equip.</i>
<i>0150</i>					<i>Crew Leave Loc.</i>

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Customer <i>Bengalia Land &amp; Cattle</i>	Lease No.	Date <i>6-16-08</i>
Lease <i>K + G</i>	Well # <i>1-27</i>	
Field Order # <i>20104</i>	Station <i>Liberal</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8</i>	Formation <i>CNW</i>	Depth <i>604</i>
		County <i>Finney</i>
		State <i>Ks</i>
		Legal Description <i>27-26-31</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	SIP	
Depth	Depth	From	To	Pfe Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>R. Bacon</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
Service Units <i>21955 27908 19553 17817 19586</i>		
Driver Names <i>Cochran Gervard McElroy</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					on loc / Held Safety Meeting
20:30					Start casing
21:30					Casing on Bottom
22:15	2000				Test Pump & Lines
22:16	200		5	4	Start fresh H <sub>2</sub> O
22:18	200		41	4.5	Start lead amt 80sk @ 11.6 <sup>th</sup>
22:28	300		47	4.5	Start tail amt 200sk @ 15 <sup>th</sup>
22:37					Shutdown + Drop Plug
22:40	100		0	2.5	Start Disp. w/ fresh H <sub>2</sub> O
22:48	300		30	2.3	Slow Rate
22:52	700		37	2.3	Bump Plug
22:53	0		37	0	Release / Start Hold
23:00					End Job

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*Circulated amt to Pit  
 Pressure Before Plug landed*

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