

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street east
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: TDR Construction, Inc.
License: 32218
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/11/06 9/12/06 9-20-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25167-0000
County: Franklin
 - NW - SW - SE Sec. 32 Twp. 15 S. R. 21 East West
1115 feet from (S) / N (circle one) Line of Section
2475 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Beckmeyer/McConnell Well #: 14
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 4 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 12/1/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Diskell
Title: Agent Date: 9/29/06
Subscribed and sworn to before me this 29th day of September,
2006.
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Louisburg, KS
 Well: Beckmeyer/McConnell #14
 Lease Owner: R.T. Enterprises of Kansas

TDR Construction, Inc.

(913) 710-5400

Well Log

Thickness Of Strata	Formation	Total Depth
0-19	Dirt/clay	19
23	Shale	42
5	Lime	47
3	Shale	50
16	Lime	66
7	Shale/Slate	73
10	Lime	83
7	shale	90
19	Lime	109
41	Shale	150
20	Lime	170
75	Shale	245
23	Lime	268
19	Shale	287
12	Lime	299
19	Shale	318
2	Red Bed	320
36	Shale	356
23	Lime	279
10	Shale/Slate	389
23	Lime	412
3	Shale	415
3	Lime	418
5	Shale	423
6	Lime	429
179	Shale	608
7	Lime	615
6	Shale	621
3	Lime	624
6	Shale/Shells	630
7	Shale	637
3	Slate	640
4	Shale/Shells	644
13	Shale	657
3	Lime	660
20	Shale	680
2	Lime	682
12	Shale	694
1	Lime	695
24	Shale	719
8	Sand	727
15	Sand	742
5	Sand	747
35	Shale	782

TD

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 209116

Invoice Date: 09/19/2006 Terms: 0/30,n/30 Page 1

TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

BRECKMEYER/McCONNELL 14
 32-15-21
 8876
 09/13/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	85.00	8.8500	752.25
1107	FLO-SEAL (25#)	24.00	1.8000	43.20
1118B	PREMIUM GEL / BENTONITE	300.00	.1400	42.00
1111	GRANULATED SALT (50 #)	200.00	.2900	58.00
1110A	KOL SEAL (50# BAG)	475.00	.3600	171.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
495 CEMENT PUMP	1.00	800.00	800.00
495 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.15	63.00

Parts:	1086.45	Freight:	.00	Tax:	73.88	AR	2298.33
Labor:	.00	Misc:	.00	Total:	2298.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK

EUREKA, KS

OTTAWA, KS

GILLETTE, WY

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08876
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-06	7841	Beckmeyer/McConnell #14	32	15	21	FR
CUSTOMER RT Enterprises/TDR Construction						
MAILING ADDRESS 1207 N. 1st Street						
CITY Louisburg	STATE KS	ZIP CODE 66053				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fremad		
			495	CasKen		
			237	Ric Arb		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 3/4" EUE
 CASING DEPTH 778 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.5 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel
Flush - Mix + Pump 95 sks 50/50 Por Mix 2% Gel 5% Salt
5" Kol Seal 1/4" Flo Seal per sk. Cement to Surface. Flush
pump & lines clean. Displace 2 1/2 rubber plug to casing TD
w/ 4.5 BBL Salt Water. Pressure to 600 PSI. Shut in
Casing.
Rig Supplied Salt H₂O.
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	800.00
5406	20 mi	MILEAGE Pump Truck	495	63.00
5407	Minimum	Tax Mileage	237	275.00
1107	2	Flo-Seal		43.20
1124	85 sks	50/50 Por Mix Cement		752.75
1118B	300#	Premium Gel		42.00
1111	200#	Granulated Salt		58.00
1110A	475#	Kol Seal		171.00
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2224.45
Tax @ 6.8%				73.88
SALES TAX ESTIMATED TOTAL				2298.33

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AUTHORIZATION _____

TITLE 100# 209116

DATE _____