

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lance Town
Phone: (913) 710-5400
Contractor: Name: TDR Construction, Inc.
License: 32218
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/13/06</u>	<u>9/15/06</u>	<u>9/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25168-0000
County: Franklin
____NW____SW____SE Sec. 32 Twp. 15 S. R. 21 East West
815 feet from (S) / N (circle one) Line of Section
2475 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
____(circle one)____ NE (SE) NW SW
Lease Name: Beckmeyer/McConnell Well #: 15
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 782 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 5 ^{sq cm}
Alt 2-Dig - 12/1/08

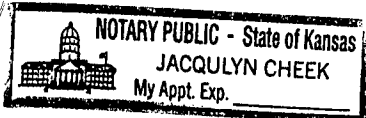
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeri Druskell
Title: Agent Date: 9/29/06
Subscribed and sworn to before me this 29th day of September,
2006.
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Beckmeyer/McConnell Well #: 15
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4		20	Portland	5	
<i>Completion</i>	5 5/8	2 7/8		782	Portland	104	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	720.0-744.0 51 perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 209121

Invoice Date: 09/19/2006 Terms: 0/30,n/30

Page 1

TDR CONSTRUCTION
 1207 N. FIRST STREET
 LOUISBURG KS 66053
 () -

BRECKMEYER/McCONNELL 15
 32-15-21
 8886
 09/15/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	29.00	1.8000	52.20
1110A	KOL SEAL (50# BAG)	585.00	.3600	210.60
1111	GRANULATED SALT (50 #)	293.00	.2900	84.97
1118B	PREMIUM GEL / BENTONITE	434.00	.1400	60.76
1124	50/50 POZ CEMENT MIX	104.00	8.8500	920.40
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.15	47.25
368 CASING FOOTAGE	770.00	.00	.00

Parts:	1348.93	Freight:	.00	Tax:	91.73	AR	2562.91
Labor:	.00	Misc:	.00	Total:	2562.91		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date _____

BARTLESVILLE, Ok
 P.O. Box 1453 74005
 918/338-0808

EUREKA, Ks
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

KCC WICHITA
 THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08886
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-06	7841	Beckmeyer/McLomack #5	32	15	21	Fc
CUSTOMER TDR / RT Enterprises			TRUCK #			
MAILING ADDRESS 1207 N First St.			DRIVER			
CITY Huntsburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 782 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 770 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 117 sy 50/50 poz, 5# kol-seal 5% salt, 2% gel, 1/4# flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to pin @ 770'. Well held 800 PST. Closed valve.

Customer supplied water. Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	15	MILEAGE	368	47.25
5402	770'	casing footage	368	1116
5407	min	ten miles	237	275.00
1107	29 #	flo-seal		52.20
1110A	585 #	kol-seal		210.60
1111	293 #	salt		84.87
1118B	434 #	gel		60.76
1124	10 #	50/50 poz		920.40
4402	1	2 1/2 plug		20.00
			RECEIVED	2471.18
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			6c8%	SALES TAX 91.73
				ESTIMATED TOTAL 2562.91

AUTHORIZATION _____

TITLE WIT 209121

DATE _____

Louisburg, KS
Well: Beckmeyer/McConnell # 15
Lease Owner: R.T. Enterprises of Kansas

TDR Construction, Inc.

(913) 710-5400

Well Log

Thickness Of Strata 0-20	Formation	Total Depth
17	Dirt/Clay	20
24	Shale	37
7	Lime	61
9	Shale	68
7	Lime	77
16	Shale	84
10	Lime	100
2	Shale	110
34	Lime	112
19	Shale	146
75	Liime	165
23	Shale	240
19	Lime	263
12	Shale	282
21	Lime	294
2	Shale	315
35	Red Bed	317
23	Shale	352
10	Lime	375
23	Shale/Slate	385
3	Lime	408
3	Shale	411
5	Lime	414
5	Shale	419
5	Lime	424
181	Shale	605
7	Lime	612
5	Shale	617
3	Lime	620
7	Shale/Shells	627
10	shale/Slate	637
4	Shale/Shells	641
13	Shale	654
3	Lime	657
20	Shale	677
3	Lime	680
12	Shale	692
1	Lime	693
25	Shale	718
26	Sand	744
3	Sand	747
25	Shale	782

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