

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 05 2006

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/12/06	6/13/06	6/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26615-00-00
County: Wilson
sw ne Sec. 8 Twp. 28 S. R. 17 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olson, David D. Well #: 8-1
Field Name: Cherokee Basin CBM

Producing Formation: Bartlesville
Elevation: Ground: 1004 Kelly Bushing: n/a
Total Depth: 1208 Plug Back Total Depth: 1200.11
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1200.1
feet depth to surface w/ 141 slx cmnt.
Altz-Dig-12/1/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/4/06
Subscribed and sworn to before me this 4th day of October,
2006.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Olson, David D. Well #: 8-1
 Sec. 8 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Collar Neutron Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center; opacity: 0.5; font-size: small;"> RECEIVED KANSAS CORPORATION COMMISSION OCT 05 2006 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	4	
Production	6-3/4	4-1/2	10.5#	1200.11	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1057-1058	200gal 15%HCLw/ 224 bbls 2%kcl water	1057-1058

TUBING RECORD Size 2-3/8" Set At 1088.5 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/28/06 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 71.7mcf Mcf Water 6.5bbls Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC**P.O. Box 402
Iola, KS 66749
620-365-2755**RECEIVED
KANSAS CORPORATION COMMISSION 143

OCT 05 2006

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

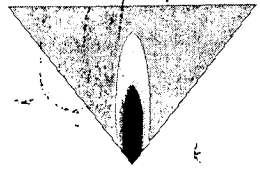
Date: 06/13/06
 Lease: Olsen, David D.
 County: Wilson
 Well#: 8-1
 API#: 15-205-26615-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overburden	647-671	Lime
5-21	Lime	671-674	Black Shale
21-120	Shale	674-688	Shale
120-125	Lime	688-689	Coal
125-250	Sandy Shale	689-707	Shale
250-326	Lime	707-708	Coal
326-368	Shale	708-727	Lime
368-374	Lime	717	Gas Test 35" at 1/4" Choke
374-397	Shale	727-734	Black Shale
397-410	Lime	734-741	Lime
410-485	Shale	737	Gas Test 35" at 1/4" Choke
485-499	Sand	741-743	Black Shale
499-509	Shale	743-745	Coal
509-512	Black Shale	745-758	Sandy Shale
512-534	Lime	758	Gas Test 35" at 1/4" Choke
534-543	Shale	758-808	Shale
543-553	Lime	808-889	Sandy Shale
553-560	Shale	889-945	Sand
560-580	Sand	945-950	Shale
580-597	Sandy Shale	950-952	Coal
597-599	Coal	952-1010	Shale
599-641	Sandy Shale	1010-1060	Sand
641-644	Lime	1020	Gas Test Over 55" at 1-1/2"
644-647	Coal	1020	To Much Gas For Test

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 05 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1475

FIELD TICKET REF # _____

FOREMAN Craig Rodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 20, 2006	Olsen David D. 8-1	8	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R.	10:15	1:15	NO	903127		3	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Russel H				903206			<i>[Signature]</i>
Joe B				903139	932452		<i>[Signature]</i>
Leon H.	7:00			931415			<i>[Signature]</i>
WEST				Extra			<i>[Signature]</i>

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1208 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1200.11 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.11 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of prem. gel and swept to surface. Installed cement head, pumped 1 sack of gel, 13 barrel dye and _____ sacks of cement to get dye to surface. Flushed pump pumped wiper plug to bottom, set float shoe.

	1200.11	Ft 4 1/2 casing
	6	centralizers
903130	2	Casing tractor
932900	2	Casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	1411 sk	Portland Cement	
1124		50/50-POZ Blend Cement <u>B</u>	
1126	1	OWG Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	3 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate <u>calc chloride</u>	
1123	7000 gals	City Water	
903139	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931415	3 hr	80 Vac	

1 4 1/2 Float shoe