

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/20/06</u>	<u>7/26/06</u>	<u>8/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26496-00-00
County: Wilson

154 feet from (S) N (circle one) Line of Section
2562 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Green Frank SWD Well #: 3-1
Field Name: Cherokee Basin CBM

Producing Formation: _____
Elevation: Ground: 840 Kelly Bushing: n/a
Total Depth: 1519 Plug Back Total Depth: 1363.85
Amount of Surface Pipe Set and Cemented at 22' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1363.85
feet depth to surface w/ 187 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ West
County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/06
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Green Frank SWD Well #: 3-1
 Sec. 3 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22' 6"	"A"	6	
Production	7-7/8"	5-1/2	15.5	1363.85	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1362</u>	Packer At <u>1362</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/17/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Frank Green SWD #3-1
S3, T29, R16
Wilson Co, KS
API#205-26496-0000

0-2 SOIL
2-8' SANDSTONE
8-13' SHALE
13-25' LIME
25-100 SHALE
100-216 LIME
216-225 BLACK LIME
225-337 LIME
337-372 SHALE
372-380 SAND
380-395 SHALE
395-415 LIME
415-425 SHALE
425-438 LIME
438-450 SHALE
450-457 LIME
457-487 SHALE
487-500 SAND
500-510 SHALE
510-538 SAND
538-541 LIME
541-547 SHALE
547-573 LIME
573-611 SHALE
611-629 LIME
629-639 SHALE
639-650 LIME
650-651 COAL
651-673 SAND
673-675 LIME
675-691 SAND
691-803 SHALE
803-809 SAND
809-813 SANDY SHALE
813-832 SHALE
832-846 SAND
846-878 SHALE
878-881 BLACK SHALE
881-891 SHALE GREEN
891-916 SAND
916-926 SAND
926-1035 SHALE
1035-1037 COAL AND BLACK SHALE
1037-1050 SHALE
1050-1309 LIME MISSISSIPPI
1309-1328 SHALE GREEN
1328-1334 LIME

7-20-06 Drilled 11" hole and set
22.6' of 8 5/8" surface casing
Set with 6 sacks Portland cement

7-21-06 Started drilling 7 7/8" hole

7-26-06 Finished drilling to
T.D. 1457'

676' 9" ON 3/4" ORIFICE
736' 2" ON 1/2" ORIFICE
856' 3" ON 1/2" ORIFICE
1037' 5" ON 1/2" ORIFICE
1097' 5" ON 1/2" ORIFICE
1334' 9" ON 1/2" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Frank Green SWD #3-1
S3, T29,R16
Wilson Co, KS
API#205-26496-0000

1334-1337 SHALE BLACK
1337-1457 LIME

T.D. 1457'

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1658

FIELD-TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-06	Green Frank SWD 3-1	3	29	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	5:15		903427		10.75	<i>Joe B</i>
Craig G	6:45	5:15		903255		10.5	<i>Craig G</i>
Will H	6:15	5:00		903206		10.75	<i>Will H</i>
David C	7:00	5:00		903140	932452	10	<i>David C</i>
Troy W	6:30	5:00		903415		10.5	<i>Troy W</i>
Russell	7:00	4:15		extra		9.25	<i>Russell</i>

JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 1457 CASING SIZE & WEIGHT 5 1/2 16
 CASING DEPTH 1363.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 32.47 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
Installed Cement head RAW 2 SKS gel + 187 SKS of cement
To get gel to surface. Flush pump. Pump wiper plug to
bottom + set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1363.85	Ft 5 1/2 Casing	
	7	5 1/2 Centralizers	
903300	3 hr	Casing tractor	
607240	3 hr	Casing trailer	
903427	10.75 hr	Foreman Pickup	
903255	10.5 hr	Cement Pump Truck	
903206	10.75 hr	Bulk Truck	
1104	175 sk	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement 5 1/2 wiper plug	
1110	19 SK	Gilsonite	
1107	2 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	4 SK	Sodium Sulfate Calchloride	
1123	7000 gal	City Water	
903140	10 hr	Transport Truck	
932452	10 hr	Transport Trailer	
903415	10.5 hr	80 Vac	
Ravin 4513	1	5 1/2 Float shoe	