

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-14-06</u>	<u>6-16-06</u>	<u>6-28-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26599-00-00
 County: Wilson
 _____ SW _____ NW _____ SW Sec. 7 Twp. 30 S. R. 15 East West
1950' FSL _____ feet from S / N (circle one) Line of Section
4650' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Graff Trusts Well #: C1-7
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 946' Kelly Bushing: _____
 Total Depth: 1390' Plug Back Total Depth: 1378'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1387
 feet depth to _____ w/ 145 sx cmt.
A1+2 - Dlg - 12/3/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 10/2/06
 Subscribed and sworn to before me this 2nd day of October,
 2006

Notary Public: [Signature]
 Date Commission Expires: _____

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trusts Well #: C1-7
 Sec. 7 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1386'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1175' - 1176.5'	300 gal 15% HCl, 5595# sd, 140000 scf N2, 1225 gal fl	
4	1036.5' - 1038'	300 gal 15% HCl, 7280# sd, 111000 scf N2, 1125 gal fl	
4	921' - 925.5'	300 gal 15% HCl, 18000# sd, 120000 scf N2, 1035 gal fl	
4	815.5' - 817'	300 gal 15% HCl, 4695# sd, 70000 scf N2, 1100 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1320'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
7-1-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	5	40	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Rig Number: 1	S. 7	T. 30	R. 153 E
API No. 15- 205-26599 Elev. 946	County: Wilson Location:		

Operator: Dart Cherokee Basin	Lease Name: Graff Trusts
Address: 211 W Myrtle Independence, KS 67301	
Well No: C1-7	Footage Location: 1950 ft. from the South Line 4650 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 6/14/2006	Geologist:
Date Completed: 6/16/2006	Total Depth: 1390

Gas Tests:
Comments: Start injecting @

Casing Record			Rig Time:	
	Surface	Production		Driller: Andy Coats
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43	McPherson		
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Oswego	947	952				
Lime	3	31	Shale	952	993				
Shale	31	42	Coal	993	995				
Lime	42	130	Shale	995	1015				
Shale	130	262	Coal	1015	1017				
Wet Sand	262	310	Shale	1017	1058				
Sand Shale	310	385	Coal	1058	1059				
Lime	385	489	Shale	1059	1074				
Shale	489	532	Coal	1074	1075				
Lime	532	554	Shale	1075	1091				
Shale	554	594	Coal	1091	1092				
Lime	594	608	Shale	1092	1112				
Shale	608	656	Coal	1112	1113				
Lime	656	682	Shale	1113	1125				
Shale	682	698	Coal	1125	1128				
Lime	698	710	Sand Shale	1128	1189				
Shale	710	828	Coal	1189	1191				
Coal	828	829	Shale	1191	1215				
Pink Lime	829	848	Coal	1215	1217				
Shale	848	900	Shale	1217	1228				
Oswego	900	924	Mississippi	1228	1390				
Summitt	924	930							
Oswego	930	941							
Mulkey	941	947							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10122
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	2368	GRAFF C1-7	7	30S	15E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>						
MAILING ADDRESS <u>211 W. Myrtle</u>						
CITY <u>Independence</u>			Gus James Rig 2			
STATE <u>Ks</u>			TRUCK #			
ZIP CODE <u>67301</u>			DRIVER			
			<u>445 Rick L.</u>			
			<u>436 John</u>			
			<u>502 Kyle</u>			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1410' CASING SIZE & WEIGHT 4 1/2 9.5# new
 CASING DEPTH 1387' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 22.5 BBL DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 bbl fresh water. Pump 4 sks Gel flush w/ HULLS, 10 BBL foamer, 10 BBL water spacer. Mixed 145 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.5 BBL fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE <u>1 1/2</u> well of 2	3.15	113.40
1126 A	145 sks	THICK SET Cement	14.65	2124.25
1110 A	1150 sk	KOL-SEAL 8" per/sk	.36*	414.00
1118 A	200*	Gel Flush	.14*	28.00
1105	50*	HULLS	.34*	17.00
5407	7.97 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
			Sub total	4204.50
			THANK you 6.3%	SALES TAX 167.68
			ESTIMATED TOTAL	4372.18

AUTHORIZATION AS

TITLE _____

RECEIVED _____
 DATE _____

OCT 10 2006
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