

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-2-06</u>	<u>6-5-06</u>	<u>6-26-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30929-00-00
 County: Montgomery
SE SE NE Sec. 22 Twp. 31 S. R. 14 East West
2980' FSL feet from S / N (circle one) Line of Section
340' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Strasburg et al Well #: B4-22
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 881' Kelly Bushing: _____
 Total Depth: 1564' Plug Back Total Depth: 1554'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1559
 feet depth to Ø w/ 160 Alt 2 - Dg - 12/3/08 sx.cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 220 bbls
 Dewatering method used Empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite:
 Operator Name: Dart Cherokee Basin Operating Co., LLC
 Lease Name: Shultz D2-1 SWD License No.: 33074
 Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
 County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr. Clerk Date: 10/2/06
 Subscribed and sworn to before me this 2nd day of October
2006
 Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT - 2 2006

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Strasburg et al Well #: B4-22
 Sec. 22 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1559'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1358.5' - 1360'		300 gal 15% HCl, 4670# sd, 126000 scf N2, 1810 gal fl		
4	1138.5' - 1140.5'		310 gal 15% HCl, 6000# sd, 99000 scf N2, 1850 gal fl		
2/4/2	1095 - 1097' / 1074' - 1075' / 1039' - 1042'		510 gal 15% HCl, 2100# sd, 140000 scf N2, 2425 gal fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1539'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
7-1-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	14	NA	NA

Disposition of Gas Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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 OCT - 6 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10066

LOCATION Eureka

FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-06	2368	Strasbourg 84-22	22	31	14	MC
CUSTOMER DART Cherokee Basin			TRUCK #			
MAILING ADDRESS 211 w/ Myrtle			DRIVER			
CITY Independence		STATE Ks	ZIP CODE 67301	TRUCK #		
				DRIVER		
				463	Alan	
				502	Kyle	
				424	Jim	

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 1564' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1559 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.3 # SLURRY VOL 50 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0
 DISPLACEMENT 25 1/4 DISPLACEMENT PSI 750 # MIX-PSI 1300 Bump Plug RATE _____

REMARKS: Safety meeting, Rig up To 4 1/2 casing, Break circulation w/ 30
Bbl water, mix 10 Bbl Gel Flush, 5 Bbl water spacer, 10 Bbl Pre Flush
(Soap) 14 Bbl Dye water, Mix 160 SKs Thickset w/ B # Kalsol P-1/SK
At 13.3 # per gallon, shut down, wash out pump + hings Release 4 1/2 TOP
Rubber Plug Displace w/ 25 1/4 Bbl Fresh water, Final pump PSI 750 #
Bump Plug to 1300 # wait 5 min Release PSI to 0 Flnt Heid. Good
Cement Returns to Surface = 8 Bbl Slurry Job complete, Tear Down.
Thank you!

Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
			3.15	113.40
1126 A	160 SKs	Thickset Cement	14.65	2,344.00
1110 A	1280 #	Kalsol B # per/sk	.36	460.80
1118 A	200 #	Gel- Flush	.14	28.00
1105	50 #	Hull's	.34	17.00
5407	Tow Mileage	Bulk Truck	MC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gallon	SOAP	33.75	33.75
1205	2 gallon	Rice-De	25.35	50.70
5502C	4 hrs	80 Bbl Vac Truck	90.00	360.00
1123	3,000 gallons	City water	12.80	38.40
Sub Total				4,561.05
			5.3%	SALES TAX
				ESTIMATED
				TOTAL
				4,716.24

AUTHORIZATION [Signature]

TITLE 206087
Co/ Rep

RECEIVED
 DATE 6-5-06

OCT - 6 '06
 KCC WICHITA