

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3581
 Name: Red Oak Energy, Inc.
 Address: 7701 E. Kellogg ste 710
 City/State/Zip: Wichita, Kansas 67207
 Purchaser: NA
 Operator Contact Person: Kevin Davis
 Phone: (316) 652-7373
 Contractor: Name: Murfin Drilling, Co.
 License: 30606
 Wellsite Geologist: Lester Banks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-11-08	7-17-08	8-16-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20382-0000
 County: Wallace
 NE NE NE NW Sec. 12 Twp. 15 S. R. 41 East West
350 5013 feet from (S) / N (circle one) Line of Section
2541 2833 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Eclipse Well #: 1-12
 Field Name: Ladder Creek
 Producing Formation: NONE
 Elevation: Ground: 3724' Kelly Bushing: 3737'
 Total Depth: 5130 Plug Back Total Depth: 2727
 Amount of Surface Pipe Set and Cemented at 366 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2727'
 feet depth to surface w/ 350 sx cmt.

Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 12-3-08
 Chloride content NA ppm Fluid volume 4000 bbls
 Dewatering method used cut windows, let evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10-6-08
 Subscribed and sworn to before me this 6th day of October,
2008.
 Notary Public: [Signature]
 Date Commission Expires: 10/29/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution 10/16

RECEIVED
 KANSAS CORPORATION COMMISSION

VICTORIA DAVIS
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 10/29/09

OCT 16 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Red Oak Energy, Inc. Lease Name: Eclipse Well #: 1-12
 Sec. 12 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CDN, DIL, CEMENT BOND LOG

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base/Anhydrite	2772	+965
Heebner	4054	-317
Cherokee	4710	-973
Morrow Shale	4928	-1191
Upper Morrow Sand	4934	-1197
Morrow Lime	5062	-1325

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Longstring	7 7/8"	5 1/2"	15.5	2776'	Swift SMD	350	
Surface	12 1/4"	8 5/8"	23#	366'	common	330	3%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2570'-2594' & 2614'-2650'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2525'	2525'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Applied for SWD			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 31727

REMIT TO, P.O. BOX 31
RUSSELL, KANSAS 67660

SERVICE POINT:

OKLA, KS
7-11-08

DATE <u>7-10-08</u>	SEC. <u>12</u>	TWP. <u>15</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>3:00pm</u>	JOB START <u>4:00am</u>	JOB FINISH <u>4:30am</u>
LEASE <u>SUN ECLIPSE</u>	WELL # <u>12-1</u>	LOCATION <u>Sharon Springs S-Rd G</u>			COUNTY <u>Wallace</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Sec 15 - 12W 51W</u>			

CONTRACTOR Morgan #25

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 381'

CASING SIZE 8 5/8 DEPTH 381'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 23.3 Bbls

OWNER same

CEMENT

AMOUNT ORDERED 330 cem 30 gel

29 gel

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

631 HELPER Kelly

BULK TRUCK

373 DRIVER John

BULK TRUCK

DRIVER

COMMON	<u>330</u>	@	<u>1545</u>	<u>5098.50</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>2080</u>	<u>12480</u>
CHLORIDE	<u>12</u>	@	<u>5820</u>	<u>69840</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>348</u>	@	<u>240</u>	<u>835.20</u>
MILEAGE	<u>.10 x 5K</u>			<u>2436.00</u>
TOTAL				<u>9192.90</u>

REMARKS:

Cement did circulate
(in collar)

Sub completed @ 4:00 am

Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>12 1/4</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>81</u>	@	<u>.85</u> <u>6885</u>
MILEAGE	<u>70</u>	@	<u>700</u> <u>490.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1576.85</u>			

CHARGE TO: Red Oak

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL _____		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Raymond Blue

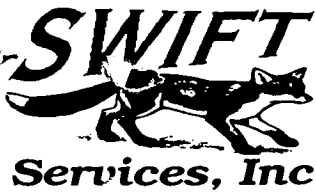
SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS





CHARGE TO: *Red Oak Energy*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET

No 14332

PAGE 1 OF 1

CONSERVATION DIVISION
WICHITA, KS

SERVICE LOCATIONS 1. <i>Hays, Ks.</i> 2. <i>Ness City, Ks.</i> 3. 4.	WELL/PROJECT NO. <i>#1-12</i>	LEASE <i>Eclipse</i>	COUNTY/PARISH <i>Wallace</i>	STATE <i>Ks</i>	CITY	DATE <i>7-18-08</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Marking Dole #25</i>	RIG NAME/NO.	SHIPPED VIA <i>ET</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
WELL TYPE <i>SWD</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Hoisting</i>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #111	150	mi	6	00	900 00
578		1			Pump Charge (hoisting)	1 ea		1400	00	1400 00
221		1			KEL Liquid	2 gal		26	00	52 00
290		1			D-Air	3 gal		35	00	105 00
402		1			Centralizers	5 ea	5 1/2"	100	00	500 00
403		1			Baskets	3 ea		300	00	900 00
406		1			LD Plug & Bad Pls	1 ea		250	00	250 00
407		1			Insert Float Shoe	1 ea		325	00	325 00
330		2			SM D Cement	350	shs	15	50	5425 00
276		2			Fluore	100	#	1	50	150 00
581		2			Cement Service Charge	350	shs	1	90	665 00
583		2			Drayage	2566	TM	1	75	4490 50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

John Mondoro
DATE SIGNED *7-18-08* TIME SIGNED *2005* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				15162	50
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Wallace TAX 5.3%	408 47
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	15,570 97
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Walter K...* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-18-08 PAGE NO. 1

CUSTOMER Red Oak Energy WELL NO. #1-12 LEASE Eclipse JOB TYPE Cement Logging TICKET NO. 14332

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1450							on loc w/ FE
								RTD 5130'
								5 1/2" x 15.5# x 2781' x 43'
								Casts 1, 3, 5, 7, 9
								Basket 2, 12, 24
	1615							Start FE
	1805							Break Circ.
	1855	2	32					Plug RHYMH - 20sk SMD
	1900	4	0			150		Start KCL flush 20sk SMD
	1905	6.5	20/0			200		Start L. Cement 180 sks SMD @ 11.2#
		6	105/0			200		start M. Cement 25 sks SMD @ 12.8#
		5	27/0			200		start T. Cement 25 sks SMD @ 13.5#
	1935		23					End Cement
								Wash P/L
								Drop Plug
	1938		0			100		start Displacement
			0			100		Circ Cement
	1950		65			500/1000		Land Plug
								Release Pressure
								Float Held
								Circ 125 sks to pit

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CONSERVATION DIVISION WICHITA, KS

Thank you

Nick, Josh E. & Don Q