

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4-3-06 4-5-06 NA
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____

API No. 15 - 049-22437-00-00
County: Elk
SE NW NW NW Sec. 3 Twp. 30 S. R. 13 East West
4650' FSL _____ feet from S / N (circle one) Line of Section
4780' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wiseman et al Well #: A1-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1080' Kelly Bushing: _____
Total Depth: 1766' Plug Back Total Depth: 1734'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1734
feet depth to 0 w/ 175 sx cmt.
A142-Dlg-12/3/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 280 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Frey B4-12 SWD License No.: 33074
Quarter NE Sec. 12 Twp. 30 S. R. 14 East West
County: Wilson Docket No.: D-28438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 8-30-06
Subscribed and sworn to before me this 30th day of August,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 01 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Wiseman et al Well #: A1-3
 Sec. 3 Twp. 30 S. R. 13 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5 & 10.5# | 1734' | Thick Set | 175 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| | NA | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | NA | NA | NA | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| Not Completed Yet | Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | NA | | | NA | NA |

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED

SEP 01 2006

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08615
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|--------------------|----------------|---------|--------|
| 4-6-06 | 2368 | WISEMAN ETAL A1-3 | 3 | 305 | 13E | EIK |
| CUSTOMER <u>DART Cherokee BASIN</u> | | | Gus Jones Rig 2 | | | |
| MAILING ADDRESS <u>211 W. Myrtle</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY <u>Independence</u> | | | <u>445</u> | <u>RICK L.</u> | | |
| STATE <u>Ks</u> | | | <u>441</u> | <u>CALIN</u> | | |
| ZIP CODE <u>67301</u> | | | | | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1766' CASING SIZE & WEIGHT 4 1/2 9.5 10.5 new
 CASING DEPTH 1734' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 * SLURRY VOL 54 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 BBL DISPLACEMENT PSI 800 ~~MAX~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash Head to 4 1/2 casing. Break Circulation w/ 30 BBL fresh water. Try to wash down last 20' of 4 1/2. Could not get last JT to go down to T.D. Lay out last JT of 4 1/2. Casing Set @ 1734'. Rig up to cement. Pump 4 sks Gel flush w/ Hulls, 10 BBL foamer, 10 BBL water spacer. Mixed 175 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 * per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 28 BBL fresh water. FINAL Pumping Pressure 800 psi. Bump Plug to 1300 psi. wait 5 minutes. Release Pressure. float Held. Shut casing in @ 0 psi. Good Cement Returns to surface = 9 BBL Slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 36 | MILEAGE | 3.15 | 113.40 |
| 1126 A | 175 sks | Thick Set Cement | 14.65 | 2563.75 |
| 1110 A | 1400 * | Kol-Seal 8" per/sk | .36 * | 504.00 |
| 1118 A | 200 * | Gel Flush | .14 * | 28.00 |
| 1105 | 50 * | Hulls | .34 * | 17.00 |
| 5407 | 9.62 Tons | Ton Mileage Bulk Truck | MIC | 275.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 40.00 | 40.00 |
| 1238 | 1 gal | Soap | 33.75 | 33.75 |
| 1205 | 2 gal | Bi-Cide | 25.35 | 50.70 |
| RECEIVED | | | | |
| SEP 01 2006 | | | | |
| KCC WICHITA | | | | |
| | | | Sub Total | 4425.60 |
| | | | SALES TAX | 198.62 |
| | | | ESTIMATED TOTAL | 4624.22 |

Thank you 6.3%
 204353

AUTHORIZATION [Signature] TITLE _____ DATE _____