

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/12/06</u>	<u>7/13/06</u>	<u>7/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23990-00-00
County: Labette
_____ - sw - se Sec: 31 Twp. 31 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lubbers, Robert L. Well #: 31-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 922 Kelly Bushing: n/a
Total Depth: 974 Plug Back Total Depth: 968.45
Amount of Surface Pipe Set and Cemented at 22' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 968.45
feet depth to surface w/ 100 sx cmr.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALTZ-Dig-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/10/06
Subscribed and sworn to before me this 10th day of November,
20 06.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lubbers, Robert L. Well #: 31-1
 Sec. 31 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	22' 6"	"A"	6	
Production	6-3/4	4-1/2	10.5#	974	"A"	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	857-859/799-801/793-794	300gal 15%HCLw/ 21bbls 2%kcl water, 590bbls water w/ 2% KCL, Blockdo, 7500# 20/40 sand	857-859/799-801 793-794
4	636-638/561-563/578-580/530-533/501-503	400gal 15%HCLw/ 40bbls 2%kcl water, 740bbls water w/ 2% KCL, Blockdo, 15000# 20/40 sand	636-638/561-563 578-580 530-533/501-503
4	420-424/398-402	300gal 15%HCLw/ 32bbls 2%kcl water, 720bbls water w/ 2% KCL, Blockdo, 13000# 20/40 sand	420-424/398-402

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	892		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/31/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	30.3bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Robert Lubbers #31-1
S31, T31, R19
Labette Co, KS
API#099-23990-0000

0-2 SOIL
2-10' CLAY
10-13' SHALE
13-28 LIME
28-150 SHALE
150-290 SHALE
290-309 LIME
309-315 SHALE
315-317 BLACK SHALE
317-366 SHALE
366-394 LIME
394-396 SHALE
396-398 BLACK SHALE - COAL
398-400 SHALE
400-417 LIME
417-419 BLACK SHALE - COAL
419-435 SANDY SHALE
435-497 SHALE
497-499 BLACK SHALE
499-528 SHALE
528-530 BLACK SHALE - COAL
530-557 SHALE
557-559 COAL
559-576 SHALE
576-577 COAL
577-635 SHALE
635-636 COAL
636-684 SHALE
684-685 COAL
685-746 SHALE
746-763 SANDY SHALE
763-788 SHALE
788-790 COAL
790-806 SAND
806-823 SHALE
823-824 COAL
824-848 SHALE
848-852 SANDY SHALE
852-853 COAL
853-874 SHALE
874-974 LIME MISSISSIPPI

7-12-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

7-13-06 Started drilling 6 3/4" hole

7-13-06 Finished drilling to
T.D. 974'

460' 2" ON 1/2" ORIFICE
561' 2" ON 1/2" ORIFICE
586' 5" ON 1/2" ORIFICE
636' 2" ON 1/2" ORIFICE
686' 2" ON 1/2" ORIFICE
811' 3" ON 1/2" ORIFICE
836' 3" ON 1/2" ORIFICE
861' 29" ON 1/2" ORIFICE
974' 29" ON 1/2" ORIFICE

T.D. 974'

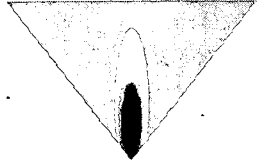
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1704**

FIELD TICKET REF # _____

FOREMAN Pravin Rautava

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
July 21, 2006	Lubbers Robert L 211		31	31	19	Labette	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Pravin Rautava	1:15	5:45		208770		4.50	<i>[Signature]</i>
Michael A. Cincal		5:15		903400	932705	4	<i>[Signature]</i>

JOB TYPE Investigation HOLE SIZE 10 3/4 HOLE DEPTH 974 CASING SIZE & WEIGHT 4 1/2 x 10
 CASING DEPTH 968.45 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 11.0 bpm

REMARKS:

968.45	5	5 1/2 casing	
		centralizer	
932300	3	transport truck	
932900	3	tr casing trailer	Supplied
	2	50/50 2 1/2 x 3'	by
	1	3/4" copper plug	Quest
	1	4 1/2 float shoe	
1123	7000 gals	City water	
903400	3	tr Transport truck	
932705	3	tr Transport trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50-POZ-Blend Cement	
1126		GWC-Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium-Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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UNION OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 07288
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-24-06		Robert Lubbers 31-1	31	31S	19E	Labetta
CUSTOMER			TRUCK #		DRIVER	
Mailing Address			490		Tim	
CITY			407		R. B.	
STATE			428		Dusty	
ZIP CODE			Quest Transport			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 974 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 969 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 15.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Washed down last 8' of casing. Ran 4 sks of gel with 5 blit water spacer. Ran 100 sks of Quickset cement with 5# gelcrete. Shut down & washed up behind plug. Pumped customer's plug to bottom & set shoe shut in.

Circulated cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	30	MILEAGE		63.00
5408	969	Footage		164.13
5407	5,64 Ton	Top Mileage		455.99
5402C	3hrs	801/ac		270.00
1107A	120 #	Phenoseal		120.00
1110	500 #	Gilsonite		230.00
1112B	200 #	Premium Gel		28.00
1126A	100 sks	Quickset		1465.00
				6,558.00
				SALES TAX 120.72
				ESTIMATED TOTAL 3717.44

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AUTHORIZATION _____ TITLE _____ DATE _____