

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service
License: 33374
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7/18/06	7/19/06	7/26/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23996-00-00

County: Labette

se - nw - nw Sec. 34 Twp. 31 S. R. 18 East West

990 feet from S (N) (circle one) Line of Section

990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Myers, Ben Well #: 34-2

Field Name: Cherokee Basin CBM

Producing Formation: Mississippi

Elevation: Ground: 982 Kelly Bushing: n/a

Total Depth: 1062 Plug Back Total Depth: 1053.47

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1053.47

feet depth to surface w/ 110 sx cmr.

A1+2-Dlg-123108

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/14/06

Subscribed and sworn to before me this 14th day of November

2006.

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
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NOV 16 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Ben Well #: 34-2
 Sec. 34 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	22.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1053.47	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1012-1013	200gal 15%HCLw/ 200bbls 2%kcl water	1012-1013

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
waiting on pipeline				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Ben Myers #34-2
S34, T31, R18
Labette Co, KS
API#099-23996-0000

0-1	SOIL	7-17-06 Drilled 11" hole and set
1-8'	SANDSTONE	22.5' of 8 5/8" surface casing
8-12'	SHALE	Set with 6 sacks Portland cement
12-26'	LIME	
26-76	SHALE	7-18-06 Started drilling 6 3/4" hole
76-86	LIME	
86-262	SHALE	7-18-06 Finished drilling to
262-286	LIME	T.D. 1062'
286-383	SHALE	
383-386	SANDY SHALE	561' 7" ON 1/2" ORIFICE
386-411	SHALE	686' 11" ON 1/2" ORIFICE
411-414	SANDY SHALE	786' 3" ON 1/2" ORIFICE
414-435	LIME PINK	987' 6" ON 1/2" ORIFICE
435-439	BLACK SHALE	1062' 25 LBS ON 3/4" ORIFICE
439-440	COAL	
440-485	SHALE	
485-491	SANDY SHALE	
491-495	SHALE	
495-530	LIME OSWEGO	
530-533	BLACK SHALE	
533-536	SANDY SHALE	
536-558	LIME	
558-561	BLACK SHALE - COAL	
561-567	LIME	
567-636	SHALE	
636-637	BLACK SHALE	
637-650	SHALE	
650-653	SANDY SHALE	
653-658	SHALE	
658-660	BLACK SHALE	
660-669	SHALE	
669-670	SHALE - COAL	
670-686	SHALE	
686-716	SANDY SHALE	
716-737	SHALE	
737-767	SANDY SHALE	
767-783	SHALE	
783-784	SHALE (COAL)	
784-920	SHALE	
920-923	BLACK SHALE	
923-971	SHALE	
971-1062	LIME MISSISSIPPI	

T.D. 1062'

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CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>2-26-06</u>		<u>Ben Myers 34-d</u>	<u>34</u>	<u>31S</u>	<u>18E</u>	<u>Kabetta</u>
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
<u>Quest</u>			<u>499</u>	<u>Tim</u>		
MAILING ADDRESS			<u>497 T99</u>	<u>Roger M</u>		
<u>551 616130</u>			<u>488</u>	<u>Dusty</u>		
CITY	STATE	ZIP CODE	<u>Quest Transport</u>			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4 1/4 10.5
 CASING-DEPTH 1054 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1618 DISPLACEMENT PSI 800 MIX PSI 0 RATE 4.5

REMARKS: Ran 4 sks of gel + broke circulation. Ran 110 sks of Quickset cement with 5# gilsonite. Shut down + washed up behind plug. Pumped customer's plug to bottom + set shoe. Shut in

Circulated cement to surface

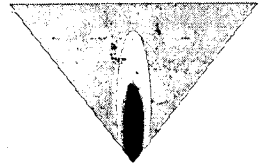
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE Production Casing</u>		<u>800.00</u>
<u>5406</u>	<u>77</u>	<u>MILEAGE</u>		<u>242.58</u>
<u>5402</u>	<u>1054</u>	<u>Footage</u>		<u>179.18</u>
<u>5407</u>	<u>6.11 Ton</u>	<u>Ton Mileage</u>		<u>493.99</u>
<u>5502C</u>	<u>4 hrs</u>	<u>80 Vac</u>		<u>360.00</u>
RECEIVED				
<u>1107A</u>	<u>120#</u>	<u>Phenoseal</u>	KANSAS CORPORATION COMMISSION	<u>120.00</u>
<u>1110</u>	<u>550#</u>	<u>Gilsonite</u>	NOV 16 2006	<u>253.00</u>
<u>1118B</u>	<u>200#</u>	<u>Premium Gel</u>	CONSERVATION DIVISION	<u>28.00</u>
<u>1126A</u>	<u>110 sks</u>	<u>Quickset</u>	WICHITA, KS	<u>1611.50</u>
			<u>6.55%</u> SALES TAX	<u>131.82</u>
			ESTIMATED TOTAL	<u>4220.04</u>

AUTHORIZATION [Signature]

TITLE _____ DATE _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1716**

FIELD-TICKET REF # _____

FOREMAN Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
July 26, 2006	Wyers, Ben 34.2		E4	31	18	Labette	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:15	11:45		—		5.50	<u>Craig Goodner</u>
Mac McDonald	6:30			903400	932705	5.25	<u>Mac McDonald</u>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1062 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1052 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.80 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5

REMARKS:

1052.47	5	4 1/2 casing	
903400	2	centralizers	
607253	2	w/casing truck	Supplied by Quest
	2	w/casing trailer	
	1	4 1/2 in. per plug	
1123	7000 gal	city water	
903400	5.55	w/transport truck	
932705	5.25	w/transport trailer	
	1	4 1/2 float shoe	

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50-POZ-Blend-Cement	
1126		OWG-Blend-Cement	
1110		Gilsonite	Supplied by Consolidated
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium-Silicate <u>Calc chloride</u>	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	