

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: L S Well Service
 License: 33374
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/06</u>	<u>7/18/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23998 - 00-00
 County: Labette
 _____ - sw - nw Sec. 36 Twp. 31 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Manners, Alfred E. Well #: 36-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 979 Kelly Bushing: n/a
 Total Depth: 1057 Plug Back Total Depth: 1050.23
 Amount of Surface Pipe Set and Cemented at 22.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1050.23
 feet depth to surface w/ 110 Alfa-Dg-12/2/08 sk cmt

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann
 Title: New Well Development Coordinator Date: 11/14/06
 Subscribed and sworn to before me this 14th day of November,
 2006.
 Notary Public: Debra Klaueman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 16 2006

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Manners, Alfred E. Well #: 36-2
 Sec. 36 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	22.5	"A"	6	
Production	6-3/4	4-1/2	10.5#	1050.23	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	957-959/896-898/890-891	300gal 15%HCLw/ 30bbls 2%kcl water, 451bbls water w/ 2% KCL, Biocide, 7500# 20/40 sand	957-959/896-898 890-891
4	752-753/723-725/651-653/622-625/592-594	400gal 15%HCLw/ 40bbls 2%kcl water, 711bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	752-753/723-725 651-653 622-625/592-594
4	532-537/504-508	300gal 15%HCLw/ 39bbls 2%kcl water, 500bbls water w/ 2% KCL, Biocide, 10200# 20/40 sand	532-537/504-508

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>994</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/31/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>14.2mcf</u>	Water Bbls. <u>20bbls</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Alfred Manners #36-2
S36, T31,R18
Labette Co, KS
API#099-23998-0000

0-1 SOIL
1-10' CLAY
10-13' SHALE
13-35 LIME
35-125 SHALE
125-131 LIME
131-140 SHALE
140-145 LIME
145-176 SHALE
176-179 LIME
179-206 SHALE
206-232 LIME
232-240 SHALE
240-254 LIME
254-375 SHALE
375-413 LIME
413-415 BLACK SHALE
415-417 SHALE
417-439 LIME
439-473 SHALE
473-497 LIME OSWEGO
497-499 BLACK SHALE
499-505 SHALE
505-514 LIME
514-516 BLACK SHALE
516-525 LIME
525-527 COAL
527-530 SHALE
530-538 LIME
538-589 SHALE
589-591 COAL
591-602 LIME
602-604 COAL
604-620 LIME
620-622 BLACK SHALE
622-650 SHALE
650-661 COAL
661-725 SHALE
725-726 COAL
726-782 SHALE
782-796 SANDY SHALE
796-886 SHALE
886-887 COAL
887-922 SHALE
922-933 SAND
933-955 SHALE
955-957 COAL

7-14-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

7-18-06 Started drilling 6 3/4" hole

7-18-06 Finished drilling to
T.D. 1057'

536' 7" ON 1/2" ORIFICE
611' 16" ON 1/2" ORIFICE
661' 16" ON 1/2" ORIFICE
736' 5" ON 3/4" ORIFICE
887' 8" ON 3/4" ORIFICE
962' 7" ON 3/4" ORIFICE
987' 7" ON 3/4" ORIFICE
1057' 7" ON 3/4" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Alfred Manners #36-2
S36, T31,R18
Labette Co, KS
API#099-23998-0000

957-1057 LIME MISSISSIPPI

T.D. 1057'

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APR 16 2005
CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06		Alfred Manners 36-2	36	315	18E	Labette
CUSTOMER <u>Quest</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			498	Tim		
CITY			497 T99	Roger M		
STATE			428	Dusty		
ZIP CODE			Quest Transport			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1057 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1051 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.76 DISPLACEMENT PSI 600 MIX PSI 0 RATE 4.5

REMARKS: Waited for Pulling Unit to show up. Started running pipe at 10:30
Washed down last 10' of casing. Rigged up to cement. Ran 4 sks
of gel while breaking circulation. Ran 110 sks of Quickset cement with
#1 Gilsonite. Shut down & washed up behind plug. Pumped customers
plug to bottom & set shoe. Shut in.
Circulated cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	75	MILEAGE		836.25
5402	1051	Footage		178.67
5407	6.11 Ton	Ton Mileage		481.16
5502C	6 hrs	80 Vac		540.00
5609	3 hrs	Equipment Stand-By		456.00
1107A	120#	Phenoseal		120.00
1110	550#	Gilsonite		253.00
1118B	200#	Premium Gel		28.00
1106	110 sks	Quickset		1611.50
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6.55%				SALES TAX
				ESTIMATED TOTAL
				131.82
				4836.40

AUTHORIZATION [Signature] TITLE _____ DATE _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1705**

FIELD TICKET REF # _____

FOREMAN Craig Goodner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
July 15, 2001	Manners, Alfred F. 21-2	36	31	18	Labette		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Goodner	6:15	1:00		903770		4.75	<i>Craig Goodner</i>
Mac McDonald	6:30			903400	932705	1.00	<i>Mac McDonald</i>

JOB TYPE log string HOLE SIZE 6 3/4 HOLE DEPTH 1057 CASING SIZE & WEIGHT 4 1/2 - 17.5
 CASING DEPTH 1050.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 11.75 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 rpm

REMARKS:

1050.23	5	2 1/2 casing	
	5	centralizers	
93210	3	w/casing truck	
95900	3	w/casing trailer	
	2	Packets 3/4 x 8"	supplied by Quest
	1	4/8 w/per plug	
	7000 gals	city water	
903400	6.5	w/transport truck	
932705	6.5	w/transport trailer	
	1	2 1/2 flo-tape	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50-POZ-Blend-Cement	
1126		GWC-Blend-Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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 JUL 18 2001
 CONSERVATION DIVISION
 WICHITA, KS