

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: (620) 431-9500  
 Contractor: Name: BC Steel  
 License: 33711  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7/31/06</u>	<u>8/14/06</u>	<u>8/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24009-00-00  
 County: Labette  
 \_\_\_\_\_ ne se Sec: 8 Twp. 31 S. R. 19  East  West  
1980 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Diediker Rev. Trust Well #: 8-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 931 Kelly Bushing: n/a  
 Total Depth: 985 Plug Back Total Depth: 979.31  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 979.31  
 feet depth to surface w/ 110 <sup>sq cmt.</sup>  
Alt 2 - Dig - 12/3/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
 Title: New Well Development Coordinator Date: 12/1/06  
 Subscribed and sworn to before me this 1<sup>st</sup> day of December,  
 20 06.  
 Notary Public: Terra Klauman  
 Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
 Notary Public - State of Kansas  
 My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**DEC 06 2006**

Operator Name: Quest Cherokee, LLC Lease Name: Diediker Rev. Trust Well #: 8-2  
 Sec. 8 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	979.31	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

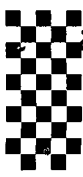
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, (Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	866-869/812-814/806-808	300gal 15%HCLw/ 20 bbls 2%kcl water, 474bbls water w/ 2% KCL, Biocide, 10000# 20/40 sand	866-869/812-814 806-808
4	652-654/580-582/614-616/549-552/521-523	400gal 15%HCLw/ 30 bbls 2%kcl water, 783bbls water w/ 2% KCL, Biocide, 15200# 20/40 sand	652-654/580-582 614-616 549-552/521-523
4	430-434/412-416	300gal 15%HCLw/ 28 bbls 2%kcl water, 653bbls water w/ 2% KCL, Biocide, 6300# 20/40 sand	430-434/412-416

TUBING RECORD Size 2-3/8" Set At 987 Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 9/29/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0.3mcf Mcf Water 19.6bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



B-C Steel LLC  
Drilling Field Services  
PO Box 326  
Yates Center, KS 66783

Rig# 1  
API# 15-099-24009-0000  
Operator Quest Cherokee LLC OP #33344

County Labette  
State KS  
Section 8  
Township 31  
Range 19

Well# 8-2  
Lease Name Diediker Rev Trust  
Location 1980 ft from South line  
860 ft from East Line

Spud Date 7/31/2006  
Date Complete 8/11/2006  
Total Depth 985

Hole Size Surface 12 1/4 Production 6 3/4  
Casing Size 8 5/8  
Setting Depth 20 ft  
Cement Type  
Sacks 6  
Surface furnished by BCDFS  
Cement furnished by BCDFS

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Depth in Feet From	To	Formation	Remarks	Gas Test
205	210	Lime		305 Ft NO Flow
210	298	Shale		405 NO Flow
298	302	Sand		445 NO Flow
302	306	Shale		540 NO Flow
306	308	Coal		610 NO Flow
308	311	Shale		810 NO Flow
311	332	Lime		885 Ft NO Flow
332	334	Coal		
334	342	Shale		
342	350	Sand		
350	387	Shale		
387	411	Lime		
411	413	Coal		
413	418	Shale		
418	429	Lime		
429	431	Coal		
431	441	Shale		
441	448	Sand		
448	522	Shale		
522	524	Coal		
524	528	Lime		
528	535	Shale		
535	537	Coal		
537	545	Shale		
545	546	Lime		
546	548	Coal		
548	550	Lime		
550	552	Coal		
552	580	Shale		
580	582	Coal		
582	597	Shale		
597	599	Coal		
599	607	Sand		
607	619	Shale		
619	625	Sand		
625	651	Shale		
651	653	Coal		
653	675	Shale		
675	680	Sand		
680	702	Shale		
702	729	Sand		
729	785	Shale		
785	798	Sand		
798	814	Shale		
814	816	Coal		
816	864	Shale		
864	869	Sand		
869	871	Coal		
871	875	Shale	Missippi	

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# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1766**

FIELD TICKET REF #

FOREMAN Joe B / crew 6

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
3-22-06	Diediker Rev Trust 8-2		8	31	19	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B		3:15				0.25	Joe B
crew 6	2:00	5:00		902427		3	
was T		5:00		903197		3	was T
MAVERICK		3:45		903206		1.75	MAVERICK
MARK D		5:00		902270		3	MARK D
DAVID C		5:30		931615		3.5	DAVID C
TROY W		5:00		931415		3	TROY W
Russell A		4:30		extra		2.5	Russell A

JOB TYPE restring HOLE SIZE 6 3/4 HOLE DEPTH 985 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 979.31 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.61 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 41 bpm

REMARKS:

Rain started get sweep out head ran 2 gal of 9 bbl dip & 110 SKS of cement to get dip to surface. Flush pump. Pump wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	979.31	FL 4 1/2 Casing	
	5	Centralizers	
931300	1.5 hr	Casing tractor	
602253	1.5 hr	Casing trailer	
903427	0.25 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
931415	3.5 hr	Transport Truck - 80 vac	
		Transport Trailer	
931615	3 hr	80 Vac	
	1	4 1/2 Floatshoe	

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