

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/31/06 8/11/06 8/17/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 099-24010-00-00
County: Labette

_____ ne ne Sec. 8 Twp. 31 S. R. 19 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Diediker Rev. Trust Well #: 8-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 962 Kelly Bushing: n/a

Total Depth: 1010 Plug Back Total Depth: 1004.22

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1004.22
feet depth to surface w/ 120 ^{sx cmf}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

A142-DC-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/1/06

Subscribed and sworn to before me this 1st day of December

2006.

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Diediker Rev. Trust Well #: 8-1
 Sec. 8 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 See attached

Cores Taken Yes No

Electric Log Run Yes No Datum
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	1004.22	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	894-896/838-840/831-833	300gal 15%HCLw/ 21 bbbls 2%kcl water, 418bbbls water w/ 2% KCL, Blockde, 9100# 30/70 sand	894-896/838-840 831-833
4	681-683/605-607/638-640/575-578/548-550	400gal 15%HCLw/ 34 bbbls 2%kcl water, 629bbbls water w/ 2% KCL, Blockde, 14200# 30/70 sand	681-683/605-607 638-640 575-578/548-550
4	456-460/439-443	300gal 15%HCLw/ 32 bbbls 2%kcl water, 561bbbls water w/ 2% KCL, Blockde, 13600# 30/70 sand	456-460/439-443

TUBING RECORD Size 2-3/8" Set At 919 Packer At n/a Liner Run Yes No

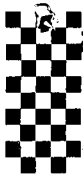
Date of First, Resumerd Production, SWD or Enhr. 9/29/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>0mcf</u>	<u>18.7bbls</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-099-24010-0000
Operator Quest Cherokee LLC OP #33344

County Labette
State KS
Section 8
Township 31
Range 19

Well# 8-1
Lease Name Diediker Rev Trust
Location 660 ft from North line
660 ft from East Line

Spud Date 7/31/2006
Date Complete 8/11/2006
Total Depth 1010

Hole Size Surface 12 1/4 Production 6 3/4
Casing Size 8 5/8
Setting Depth 20 ft
Cement Type
Sacks 6
Surface furnished by BCDFS
Cement furnished by BCDFS

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Depth in Feet From	To	Formation	Remarks	Gas Test
				305 Ft NO Flow
205	210	Shale		405 NO Flow
210	219	Lime		510 NO Flow
219	224	Shale		610 NO Flow
224	233	Lime		710 NO Flow
233	253	Shale		810 NO Flow
253	259	Sand		910 Ft 1/4 8
259	262	Shale		4.76
262	265	Sand		
265	339	Shale		
339	361	Lime		
361	363	Coal		
363	378	Shale		
378	380	Sand		
380	418	Shale		
418	438	Lime		
438	440	Coal		
440	446	Shale		
446	458	Lime		
458	460	Coal		
460	465	Shale		
465	475	Sand		
475	550	Shale		
550	552	Coal		
552	571	Shale		
571	572	Lime		
572	574	Coal		
574	578	Lime		
578	605	Shale		
605	607	Sand		
607	609	Coal		
609	621	Shale		
621	623	Coal		
623	646	Shale		
646	650	Sand		
650	677	Shale		
677	678	Coal		
678	690	Shale		
690	692	Coal		
692	730	Shale		
730	734	Sand		
734	736	Coal		
736	823	Sand		
823	868	Shale		
868	876	Sand		
876	896	Shale		
896	898	Coal		
898	900	Shale		

Missippi

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CONSERVATION DIV
WICHITA

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS. 66720
620-431-9500

TICKET NUMBER 1753

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
8-17-06	Diediker Rev Trust B-1		8	31	19	LB	
FOREMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:30		903427		5.5	<i>Joe B</i>
Wes T	7:00			903197		5.5	<i>Wes T</i>
Craig G	6:30			903103		6	<i>Craig G</i>
MARK B	7:00			903230		5.5	<i>Mark B</i>
DAVID C	7:00			931415		5.5	<i>David C</i>
TROY W	6:30			931615		6	<i>Troy W</i>
MAVERICK D	7:15			extra		5.25	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1004.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Ran 2 sks gel & 10 bbl dye & 120 sks of
 Cement to get dye to surface. Flush pump. Pump wiper plug to bottom
 & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1004.22	Ft 4 1/2 Casing	
	5	Centralizer	
931300	.75 hr	Casing tractor	
607240	.75 hr	Casing trailer	
	5.5 hr	Foreman Pickup	
	5.5 hr	Cement Pump Truck	
	6 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 x 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 unit	KCL	
1111B	2 SK	Sodium Silicate Calcium Chloride	
1123	7000ml	City Water	
931415	5.5 hr	Transport Truck 80 Vac	
		Transport Trailer	
931615	6 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	

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