

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: B C Steel
 License: 33711
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/1/06</u>	<u>8/2/06</u>	<u>8/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24015-06-00
 County: Labette
 _____ ne se Sec: 5 Twp. 31 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Clemens, James W. Well #: 5-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 962 Kelly Bushing: n/a
 Total Depth: 985 Plug Back Total Depth: 980.21
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 980.21
 feet depth to surface w/ 150 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/29/06
 Subscribed and sworn to before me this 29th day of November,
 2006.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Clemens, James W. Well #: 5-1
 Sec. 5 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Compensated Density Neutron Log
 Dual Induction Log**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	980.21	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

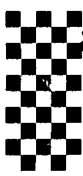
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	878-881/824-826/817-819	300gal 15%HCLw/ 23.8 bbls 2%kcl water, 466bbls water w/ 2% KCL, Biocide, 10000# 20/40 sand	878-881/824-826 817-819
4	663-665/593-595/562-565/535-537	400gal 15%HCLw/ 40 bbls 2%kcl water, 670bbls water w/ 2% KCL, Biocide, 14000# 20/40 sand	663-665/593-595 562-565/535-537
4	447-451/430-434	300gal 15%HCLw/ 41 bbls 2%kcl water, 572bbls water w/ 2% KCL, Biocide, 14000# 20/40 sand	447-451/430-434

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	891.18	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 10/16/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	68.3bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)



BC Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-099-24015-0000
Operator Quest Cherokee LLC OP #33344

County Labette
State KS
Section 5
Township 31
Range 19

Well# 5-1
Lease Name Clemens, James W.
Location 1980 ft from South line
660 ft from East Line

Spud Date 8/1/2006
Date Complete 8/2/2006
Total Depth 985

Hole Size Surface 12 1/4 Production 6 3/4
Casing Size 8 5/8
Setting Depth 20 ft
Cement Type
Sacks 6
Surface furnished by BCD FS
Cement furnished by BCD FS

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Depth in Feet From	To	Formation	Remarks	Gas Test
				365 ft NO Flow
205	210	Lime		465 NO Flow
210	215	Shale		610 NO Flow
215	223	Lime		735 NO Flow
223	254	Shale		890 NO Flow
254	270	Sand		985 NO Flow
270	328	Shale		
328	330	Coal		
330	355	Lime		
355	360	Shale		
360	362	Coal		
362	368	Shale		
368	380	Sand		
380	393	Shale		
393	405	Sand		
405	408	Shale		
408	433	Lime		
433	435	Coal		
435	439	Shale		
439	450	Lime		
450	452	Coal		
452	468	Sand		
468	533	Shale		
533	535	Coal		
535	560	Shale		
560	563	Lime		
563	585	Coal		
565	586	Shale		
586	590	Sand		
590	596	Shale		
596	598	Coal		
598	610	Shale		
610	612	Coal		
612	617	Shale		
617	628	Sand		
628	630	Shale		
630	632	Coal		
632	640	Sand		
640	666	Shale		
666	668	Coal		
668	686	Shale		
686	688	Coal		
688	695	Shale		
695	697	Coal		
697	703	Shale		
703	708	Sand		
708	728	Shale		
728	731	Sand		
731	733	Coal		
733	756	Sand		

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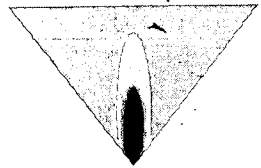
756	798	Shale
798	812	Sand
812	825	Shale
825	827	Coal
827	857	Shale
857	859	Coal
859	875	Shale
875	881	Sand
881	883	Coal
883	890	Shale
890 TD		

Mississippi

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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1671**

FIELD TICKET REF # _____

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	Clemens James 5-1	5	31	19	LTB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B		5:15		903427		3.25	<i>Joe B</i>
Craig G	1:00	5:00		903255		3	<i>Craig G</i>
MARK A		3:45		903255		2.75	<i>Joe B</i>
MARK D		5:00		903230		3	<i>Joe B</i>
DAVID C		5:00		903440	932452	3	<i>David C</i>
TROY W		5:00		903106		3	<i>Troy W</i>
Russell A		3:30		extra		2.5	<i>Russell A</i>

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 985 CASING SIZE & WEIGHT 4 1/2" 10.5
 CASING DEPTH 980.21 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.63 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement PAN 2 sks gel & 10 bbl dye & 150 sks of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	980.21	FT 4 1/2 casing	
	5	Centralizers	
931300	1.5 hr	Casing tractor	
607210	1.5 hr	Casing trailer	
903427	3.25 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	