

Operator Name: Quest Cherokee, LLC Lease Name: Bowen Rev. Trust Well #: 19-1
 Sec. 19 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23' 1"	"A"	4	
Production	6-3/4	4-1/2	10.5	939.49	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	855-857/800-802/793-795	300gal 15%HCLw/ 20 bbls 2%kcl water, 360bbls water w/ 2% KCL, Biocide, 6500# 30/70 sand	855-857/800-802 793-795
4	666-668/642-644/569-571/539-542/511-513	400gal 15%HCLw/ 41 bbls 2%kcl water, 530bbls water w/ 2% KCL, Biocide, 12000# 30/70 sand	666-668/642-644 569-571 539-542/511-513
4	421-425/403-407	300gal 15%HCLw/ 53 bbls 2%kcl water, 605bbls water w/ 2% KCL, Biocide, 12900# 30/70 sand	421-425/403-407

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	863	n/a		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
11/28/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Obbls	Gas-Oil Ratio	Gravity	
	n/a	0mcf	0bbls			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: **Quest Cherokee LLC**
 Desc. Sw No **Sec 19Twp 31S Rge 19E**
 County **Labette State Kansas**
 Com : **8-9-2006 Cease Drilling: 8-10-2006**
 Casing: **8 5/8" cemented w/ 10 sacks at 23' 1"**
 Rotary T. D. **943**
API # 15-099-24016-0000

Lease/ Well **Bowen Revocable Trust. 19-1**
 Elevation: **928 ground level**

Top	Bottom	Formation	Top	Bottom	Formation
0	2	top soil	529	541	shale w/ limestone interbedded
2	15	clay & river gravel	541	543	coal 2 1/2'
15	40	shale	543	560	shaly shale w/ limestone interbedded
40	70	sandy shale	560	563	limestone
70	110	shale w/ limestone interbedded	563	564	coal 1'
110	117	sandstone	564	570	shale w/ pyrite inbedded in shale
117	135	med.shale w/ andstone interbedded	570	578	coal 2 1/2'
135	139	black shale	576	596	limey sand- lime (hard) "ocean, HFW"
139	156	limestone	596	617	sandy shale
156	172	shale w/ limestone interbedded	617	627	med. Shale w/ sandstone interbedded
172	182	limestone	627	643	med. Shale w/ limestone interbedded
182	184	coal 1 1/2'	643	645	coal 2
184	197	lime w/ shale interbedded	645	647	limestone
197	257	shale w/ limestone interbedded	647	668	shaly sandstone w/ limestone
257	266	sandy shale	668	670	coal 1 1/2'
266	298	shale w/ limestone interbedded	670	693	med. Shale w/ limestone interbedded
298	300	coal 1 1/2'	693	700	white limey sandstone
300	323	limestone	700	709	shale w/ limestone interbedded
323	327	black shale	709	710	coal 1'
327	334	medium shale	710	738	med. Shale w/ sandstone interbedded
334	340	sandstone	738	740	coal 1 1/2'
340	364	shale w/ limestone interbedded	740	745	limestone w/ shale interbedded
364	370	limy sandstone	745	774	med. Shale w/ limestone interbedded
370	379	shale	774	784	shaly sandstone
379	399	limestone	784	818	med.shale w/ limestone interbedded
399	404	black shale	818	821	coal 2 1/2'
404	409	medlum shale	821	850	shale w/ sandstone interbedded
409	422	limestone	850	853	coal 3'
422	426	coal & Black shale	853	855	shale
426	431	limestone	855	861	Mississippi Chat
431	451	sandstone	861	871	chat w/ limestone interbedded
451	464	shaly sand w/ limestone interbedded	871	880	Chat & Chert
464	486	shale w/ limestone interbedded	880	943	tan dense limestone
486	488	coal 2'		943	Total Depth
488	491	shale w/ limestone interbedded			
491	524	sandstone			
524	529	sandstone w/ shale interbedded			

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1742

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-06	Bowen Rev. Trst. 19-1	19	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:30	2:15		903427		2.75	Joe Benwa
Craig G							
Wes T							
Maverick D							
David C				903140	932452		
Troy W				931615			
Russell A			extra				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 943 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 939.49 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 10 bbl dye + 120 SKS of cement to get dye to surface Flush pump. Pump wiper plug to bottom + float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	939.49	Ft 4 1/2 Casing	
	5	Centralizers	
988300	1 hr	Casing tractor	
607240	1 hr	Casing trailer	
903427	2.75 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931615	2.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	