

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/18/06</u>	<u>9/7/06</u>	<u>9/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24033-00-00
County: Labette
____ - ____ - SW - SW Sec. 29 Twp. 31 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Journot, William M. Well #: 29-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 1034 Plug Back Total Depth: 1031
Amount of Surface Pipe Set and Cemented at 22' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1031
feet depth to surface w/ 125 Alf2-Dlg-10/3/08 ^{sx crmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/18/06
Subscribed and sworn to before me this 18th day of December,
2006.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 19 2006
CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC Lease Name: Journot, William M. Well #: 29-1
 Sec. 29 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22' 1"	22' 10"	"A"	4	
Production	6-3/4	4-1/2	10.5	1031	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	waiting on pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

TXD SERVICES

DRILLERS LOG

TXD SERVICES

RIG #	101	S.	29	T.	31	R.	19	GAS TESTS:	
API #	099-24033	County:		Labette				400'	no blow
Elev.:	935'	Location:		Kansas				425'	no blow
								450'	no blow
Operator: Quest Cherokee LLC								850'	no blow
Address 9520 N. May Ave., Suite 300								880'	no blow
Oklahoma City, OK. 73120								890'	no blow
WELL #	29-1	Lease Name:		Journet, William M.				950'	no blow
Footage location		660 ft. from the		S	line			1012'	no blow
		660 ft. from the		W	line			1043'	no blow
Drilling Contractor: TXD SERVICES LP									
Spud Date: 8-18-06		Geologist:							
Date Comp: 9-7-06		Total Depth: 1043'							
Exact Spot Location		SW SW							
Casing Record				Rig Time					
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#	10-1/2#							
Setting Depth	22'								
Type Cement									
Sacks									
WELL LOG									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	2	b.shale	415	418				
clay	2	5	shale	418	419				
shale	5	61	lime	419	432				
lime	61	73	b.shale	432	436				
b.shale	73	75	coal	436	437				
shale	75	146	lime	437	442				
b.shale	146	147	shale	442	547				
lime	147	166	lime	547	548				
shale	166	174	shale	548	549				
lime	174	187	b.shale	549	550				
shale	187	189	coal	550	551				
b.shale	189	191	shale	551	657				
lime	191	200	coal	657	658				
shale	200	233	shale	658	676				
lime	233	237	coal	676	677				
shale	237	311	shale	677	736				
lime	311	331	coal	736	738				
shale	331	332	shale	738	882				
shale	332	334	coal	882	883				
shale	334	390	shale	883	885				
lime	390	413	chat	885	889				
shale	413	415	lime	889	1043				

Comments:

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KANSAS CORPORATION COMMISSION

JAN 10 2008

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1809

FIELD TICKET REF #

FOREMAN ~~Joe~~ Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-06	Journot William 29-1	29	31	19	LIB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	2:00		9031127		7	Joe B
MAVERICK D	7:00			903177			Maverick D
Russell A	7:00			903230			Russell A
DAVID C	7:00			9031100	932705		David C
MARK B	7:00	5:30		extra		10.5	Mark B
LARRY M	7:00			931420			Larry M

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1034 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1031 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.44 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement Ram 2 SKS and 10 bbl dye at 125 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1031	Ft 4 1/2 casing	
		6 Centralizers	
	1	4 1/2 clamp	
	1	4 1/2 float shoe	
9034127	7 hr	Foreman Pickup	
903197	7 hr	Cement Pump Truck	
903230	10.5 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWG Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903400	7 hr	Transport Truck	
932705	7 hr	Transport Trailer	
931420	7 hr	80 Vac	

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