

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Micheal Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/4/06	8/7/06	8/18/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24073-00-00
County: Labette
_____ ne se Sec. 7 Twp. 31 S. R. 19 East West
1980 feet from S N (circle one) Line of Section
675 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kezar, Robyn A. Well #: 7-2A
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 930 Kelly Bushing: n/a
Total Depth: 957 Plug Back Total Depth: 951.6
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 951.6
feet depth to surface w/ 140

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A142-Dlg-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/6/06
Subscribed and sworn to before me this 6th day of December,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
DEC 08 2006

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kezar, Robyn A. Well #: 7-2A
 Sec. 7 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Dual Induction Log
 Compensated Density Neutron Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5	951.60	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	877-879/823-825/817-819	300gal 15%HCLw/ 20 bbls 2%kcl water, 755bbls water w/ 2% KCL, Biocids, 6000# 30/70 sand	877-879/823-825 817-819
4	665-667/564-567/533-535	300gal 15%HCLw/ 32 bbls 2%kcl water, 600bbls water w/ 2% KCL, Biocids, 11000# 30/70 sand	665-667/564-567 533-535
4	444-448/427-431	300gal 15%HCLw/ 32 bbls 2%kcl water, 620bbls water w/ 2% KCL, Biocids, 13000# 30/70 sand	444-448/427-431

TUBING RECORD Size 2-3/8" Set At 890 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/29/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>2.5mcf</u>	<u>11bbls</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

80706

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 08/07/06
 Lease: Kezlar, Robin A.
 County: Labette
 Well#: 7-2
 API#: 15-099-24011-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	546-547	Coal
20-36	Sandy Shale	547-560	Shale
36-69	Lime	560-561	Coal
69-86	Sand	561-568	Shale
86-109	Sandy Shale	568-570	Coal
109-123	Shale	570-590	Sandy Shale
123-128	Lime	590-591	Coal
128-164	Shale	591-625	Shale
164-226	Lime	625-626	Coal
226-331	Shale	626-667	Sandy Shale
331-353	Lime	667-669	Coal
353-355	Black Shale	669-705	Sandy Shale
355-404	Sandy Shale	705-715	Shale
404-426	Lime	715-725	Sand
411	Gas Test 0" at 1/4" Choke	725-740	Sandy Shale
426-433	Black Shale	740-796	Shale
433-440	Lime	796-816	Sandy Shale
436	Gas Test 0" at 1/4" Choke	816-818	Coal
440-442	Black Shale	818-823	Shale
442-444	Coal	823-824	Coal
444-534	Sandy Shale	824-876	Shale
460	Gas Test 0" at 1/4" Choke	860	Gas Test 0" at 1/4" Choke
534-536	Coal	876-879	Coal
536-546	Sand	879-882	Shale

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 KANSAS CORPORATION COMMISSION

JAN 10 2008

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1755

FIELD TICKET REF #

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-06	Kezar Robyn 7-2A	7	31	19	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00					3	<i>[Signature]</i>
Craig C	6:45	10:00		903427		3.25	<i>[Signature]</i>
Wes T	7:00			903197		3	<i>[Signature]</i>
MAURICE D	7:15			903230		2.75	<i>[Signature]</i>
MARK B	7:00					3	<i>[Signature]</i>
DAVID C	7:00			931415		3	<i>[Signature]</i>
TROY W	6:30			931615		3.5	<i>[Signature]</i>
Russell A	7:00			extra		3	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 957 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 951.60 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 416 pm

REMARKS:

Ran 1 sk of gel & 9 bbl dye at 140 SKS of cement to get dye to surface. Flush pump wiper plug to bottom & set float shoe.

Called K.C.C. At 9:00 AM on 8-18-06

See other ticket turned in on 8-15-06 For All tools used on Job.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903230	2.75 hr	Bulk Truck	
1104	136 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	Pool	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	6000ml	City Water	
931415	3 hr	Transport Truck 80 Vac	
931615	3.5 hr	Transport Trailer 80 Vac	

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