

Operator Name: Quest Cherokee, LLC Lease Name: Grady, James A. Well #: 7-1
 Sec. 7 Twp. 28 S. R. 17 East West County: wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 See attached

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1229.98	"A"	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1133-1135	412bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	1133-1135
4	980-982/960-962	200gal 15%HCLw/ 42bbls 2%KCl water, 399bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	980-982/960-962
4	763-767/750-754	400gal 15%HCLw/ 40bbls 2%KCl water, 648bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	763-767/750-754

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1150.24	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	10mcf	39.5bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/07/06
Lease: Grady, James A.
County: Wilson
Well#: 7-1
API#: 15-205-26791-00-00

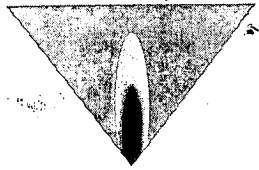
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	750-757	Black Shale
20-46	Lime	757-764	Lime
46-103	Sandy Shale	758	Gas Test 10" at 1/4" Choke
103-111	Lime	764-766	Black Shale
111-129	Sand Sandy Shale	766-767	Coal
129-137	Lime	767-774	Sandy Shale
137-259	Sandy Shale	774-783	Sand
259-348	Lime	783-858	Shale
348-368	Shale	858-919	Sand
368-402	Lime	919-921	Coal
402-410	Lime	921-938	Sand
410-462	Lime	938-957	Shale
462-500	Shale	957-960	Coal
500-585	Sandy Shale	960-994	Shale
585-595	Sand	994-996	Coal
595-665	Shale	996-1020	Shale
665-668	Lime	1020-1087	Sand
668-671	Coal	1087-1089	Coal
671-693	Lime	1089-1092	Shale
693-696	Black Shale	1092-1095	Coal
696-728	Sandy Shale	1095-1132	Shale
728-730	Coal	1109	Gas Test 9" at 1-1/2" Choke
730-750	Lime	1132-1135	Coal
733	Gas Test 0" at 1/4" Choke	1135-1142	Shale

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 CONSERVATION DIVISION
 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS - 66720
620-431-9500

TICKET NUMBER 1615

FIELD TICKET REF # _____

FOREMAN Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-12-06	Grady James 7-1			7	28	17	WT
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G	10:30	1:45		903427		3:15	<i>[Signature]</i>
Tim A				903255			<i>[Signature]</i>
Wes T				903230			<i>[Signature]</i>
Russell A				903140	932452		<i>[Signature]</i>
David C				903106			<i>[Signature]</i>
Tray W				extra			<i>[Signature]</i>
MAURICK D							<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1235 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1229.98 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.61 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 sacks of gel swept to surface. Installed cement head, ran 1 sack gel, 12 dye, 136 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom, set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1229.98	Ft 4 1/2 casing	
	6	Centralizers	
931310	1.25 hr	Casing tractor	
607240	1.25 hr	Casing trailer	
903427	3.25 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903230	3.25 hr	Bulk Truck	
1104	129 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Poffles 3 1/2" x 3"	
1126	1	OWC Blend Cement 2 1/2 Wiper Plug	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
903106	3.25 hr	80 Vac	
Revin 4513	1	4 1/2 casing float shoe	

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