

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 16 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/16/06</u>	<u>7/17/06</u>	<u>7/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26800-00-00
County: Wilson
w/2_e/2_ne_sw Sec. 34 Twp. 27 S. R. 17 East West
1980 feet from S / N (circle one) Line of Section
2120 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thorsell, Williams R. Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 996 Kelly Bushing: n/a
Total Depth: 1212 Plug Back Total Depth: 1206.07
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1206.07
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AK2-Dlg-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/15/06
Subscribed and sworn to before me this 15th day of November,
2006.
Notary Public: Debra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Thorsell, Williams R. Well #: 34-1
 Sec. 34 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1206.07	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1113-1115	150gal 15%HCLw/ 250bbbs water w/ 2% KCL, Biocide, 3000# 20/40 sand	1113-1115
4	928-930/841-843/806-809	300gal 15%HCLw/ 650bbbs water w/ 2% KCL, Biocide, 10000# 20/40 sand	928-930/841-843 806-809
4	712-716/702-706	300gal 15%HCLw/ 550bbbs water w/ 2% KCL, Biocide, 13000# 20/40 sand	712-716/702-706

TUBING RECORD Size 2-3/8" Set At 1101.36 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbbs. Gas 0mcf Mcf Water 0mcf Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1652

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-06	Thorsell William 34-1	34	27	77	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	7:00	1:45		903427		6.75	Joe R
Tim A	6:30			903255		7.25	Tim A
MAUCKICK P	7:00			903206		6.75	MAUCKICK P
DAVE E	9:30					4.25	DAVE E
DAVID E	7:00			903140	932452	6.75	DAVID E
TROY W	7:00			903106		6.75	TROY W
Russell A	7:00			extra		6.75	Russell A

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1206.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.23 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.6 bpm

REMARKS:

Run 2 sks gel swept to surface. Installed cement head RAN 1 SK gel + 12 bbl dye + 125 sks of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom. Set float shoe

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 16 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
931310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903427	6.75 hr	Foreman Pickup	
903255	7.25 hr	Cement Pump Truck	
903206	6.75 hr	Bulk Truck	
1104	120 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KGT	
1111B	2 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	6.75 hr	Transport Truck	
932420	6.75 hr	Transport Trailer	
903106	6.75 hr	80 Vac	
	1	4 1/2 Float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

71706

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/17/06
Lease: Thorsell, William R.
County: Wilson
Well#: 34-1
API#: 15-205-26800-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	700-707	Black Shale
20-41	Wet Sand	707-714	Lime
41-134	Lime	710	Gas Test 10" at 1/2" Choke
134-170	Shale	714-715	Black Shale
170-300	Lime	715-716	Coal
300-308	Black Shale	716-736	Sandy Shale
308-311	Lime		Making Lots Of Water
311-340	Shale	736-755	Sand
340-408	Lime	755-770	Sandy Shale
408-420	Sandy Shale	770-788	Shale
420-431	Black Shale	788-789	Coal
431-459	Shale	789-840	Shale
459-480	Sandy Lime	840-843	Coal
480-574	Sandy Shale	843-860	Shale
574-580	Sand	860-885	Sand
580-612	Shale	885-895	Shale
612-615	Lime	895-897	Coal
615-618	Coal	897-915	Shale
618-647	Lime	915-935	Sand
647-650	Black Shale	935-945	Sandy Shale
650-683	Sandy Shale	945-958	Water and Sand
683-684	Coal	958-960	Coal
684-700	Lime	960-1098	Sand
695	Gas Test 10" at 1/2" Choke	1050	To Much Water For Gas Test

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 16 2006
 CONSERVATION DIVISION
 WICHITA, KS

