

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/10/06	7/11/06	7/20/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26802-0000
 County: Wilson
 _____ se _____ se Sec. 33 Twp. 27 S. R. 17 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Finley, J. Kent Well #: 33-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 968 Kelly Bushing: n/a
 Total Depth: 1209 Plug Back Total Depth: 1204.16
 Amount of Surface Pipe Set and Cemented at 23' 1" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1204.16
 feet depth to surface w/ 130 sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 2 - Dg - 12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/10/06
 Subscribed and sworn to before me this 10th day of November
20 06.
 Notary Public: Serra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Finley, J. Kent Well #: 33-2
 Sec. 33 Twp. 27 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23' 1"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1204.16	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1113-1115	150gal 15%HCLw/ 51bbls 2%kcl water, 340bbls water w/ 2% KCL, Biocide, 5000# 20/40 sand	1113-1115
4	696-700/686-690	300gal 15%HCLw/ 55bbls 2%kcl water, 701bbls water w/ 2% KCL, Biocide, 13000# 20/40 sand	696-700/686-690

TUBING RECORD Size 2-3/8" Set At 1119.37 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 2.7mcf Mcf Water 20bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC

P.O. Box 402
Iola, KS 66749
620-365-2755

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

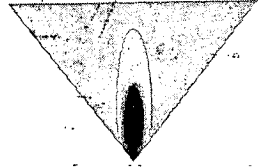
Date: 07/11/06
Lease: Finley J Kent
County: Wilson
Well#: 33-2
API#: 15-205-26802-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-23	Overburden	690-698	Lime
23-104	Lime	693	Gas Test 23" at 1/4" Choke
104-202	Wet Sand	698-700	Black Shale
202-206	Lime	700-701	Coal
206-228	Gray Shale	701-760	Sandy Shale
228-306	Lime	708	Gas Test 23" at 1/4" Choke
306-321	Shale	760-859	Sand
321-343	Lime	859-862	Coal
343-352	Shale	862-874	Sand
352-360	Lime	874-876	Coal
360-480	Shale and Lime	876-888	Sand
480-535	Lime	888-898	Shale
535-545	Shale	898-899	Coal
545-575	Sand	899-915	Shale
575-585	Sandy Shale	915-927	Sand
585-595	Shale	927-928	Coal
595-599	Lime	928-935	Shale
599-602	Coal	935-1082	Sand
602-633	Lime	1035	Gas Test 10" at 1-1/2" Choke
633-665	Shale	1082-1084	Coal
665-666	Coal	1084-1104	Water and Sand
666-683	Lime	1104-1112	Shale
683	Gas Test 0" at 1/4" Choke	1112-1115	Coal
683-690	Black Shale	1115-1120	Shale

QUEST

Resource Corporation



211 W. 14TH STREET, *SSI 615 860*
 CHANUTE, KS 66720
 620-431-9500

TICKET NUMBER **1698**
 FIELD TICKET REF # _____
 FOREMAN Craig Poudron

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 20, 2005	Fowler J Kent 33-2	33	27	17	

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	2:30	6:05		902127		3.50	<i>[Signature]</i>
Michael D.		5:45		902255		3.25	<i>[Signature]</i>
Russell A.		5:20		902107		3	<i>[Signature]</i>
David C.		5:30		902110	732452	3	<i>[Signature]</i>
Michael D.		5:45		931415		3.25	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1209 CASING SIZE & WEIGHT 2 1/2 x 12.5
 CASING DEPTH 1204.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 1/2 bpm

REMARKS:
Ran 2 sacks of gel, swept to surface. Installed cement head, pumped 1 sack of gel, 11 days, and 120 sacks of cement to get plug to surface. Flushed pump, pumped wipe plug to bottom, set float shoe.

1204.16	Fl 4 1/2 casing
60	centralizers
931300	3 hr casing truck
932900	2 hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.50 hr	Foreman Pickup	
902255	3.25 hr	Cement Pump Truck	
702107	2 hr	Bulk Truck	
1104	120	Portland Cement	
1124	1	50/50 POZ Blend Cement 3 1/2" Pipe	
1126	1	OWG Blend Cement 4 1/2" Pipe	
1110	12	Gilsonite	
1107	1	Flo-Seal	
1118	3	Premium Gel	
1215A	120	KCL	
1111B	2	Sodium Silicate Calcimine	
1123	7000 gals	City Water	
903110	2 hr	Transport Truck	
732452	2 hr	Transport Trailer	
931415	3.25 hr	80 Vac	
	1	4 1/2 float shoe	

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