

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: MOKAT
 License: 5831
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/14/06</u>	<u>7/18/06</u>	<u>7/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26804-00-00
 County: Wilson
 _____ ne sw Sec. 3 Twp. 28 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Finley, J. C. Well #: 3-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1020 Kelly Bushing: n/a
 Total Depth: 1205 Plug Back Total Depth: 1202.57
 Amount of Surface Pipe Set and Cemented at 22' 9" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1202.57
 feet depth to surface w/ 141 sx cmt. Alt 2-Dlg - 12/5/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/14/06
 Subscribed and sworn to before me this 14th day of November,
2006.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 16 2006

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

**CONSERVATION DIVISION
 WICHITA, KS**

Operator Name: Quest Cherokee, LLC Lease Name: Finley, J. C. Well #: 3-1
Sec. 3 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [x] No Name Top Datum
Cores Taken [] Yes [x] No See attached
Electric Log Run [x] Yes [] No
List All E. Logs Run:

Compensated Density Neutron Log
Dual Induction Log
Gamma Ray CCL

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [x] No
2-3/8" 1114 n/a

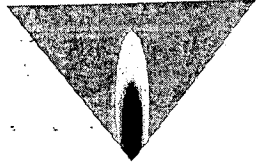
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
10/30/06

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a 0mcf 54.8bbls

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1723

FIELD TICKET REF #

FOREMAN Craig Roodman

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 28, 2006	Finley J. C. 3-1	C	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Roodman	2:15	7:30		903477		4.50	<i>[Signature]</i>
David C.		3:30		903255		.75	<i>[Signature]</i>
David C.		6:30		903206		3.75	<i>[Signature]</i>
David C.		7:15		903110	932452	4.50	<i>[Signature]</i>
David C.		5:00		93415		3.75	<i>[Signature]</i>
Russell W.				Extra			

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1205 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1202.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 rpm

REMARKS:

Run 2 sacks and swept to surface. Installed cement head, pumped 2 sacks of gel, 13 dgs and 14 sacks to get close to surface. Flushool pump pump. Pumped unperplug to bottom, set float shoe.

1202.57	FL 4 1/2 casing
6	centralizers
931310	4 hr casing truck
607210	4 hr casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	4.75 hr	Foreman Pickup	
903255	.75 hr	Cement Pump Truck	
903206	3.75 hr	Bulk Truck	
1104	136 sr	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffles 3 1/2 4 3</u>	
1126	1	OWC-Blend Cement <u>4 1/2 unperplug</u>	
1110	14 sr	Gilsonite	
1107	1 sr	Flo-Seal	
1118	1 sr	Premium Gel	
1215A	1 gal	KCL	
1111B	1 gal	Sodium Silicate <u>calcbluide</u>	
1123	7000 gals	City Water	
903110	4.50 hr	Transport Truck	
932452	4.50 hr	Transport Trailer	
	3.75 hr	80 Vac	
	1	4 1/2 float shoe	

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KANSAS CORPORATION COMMISSION
NOV 16 2006
CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

QUEST CHEROKEE		Well No. 3-1	Lease FINLEY	Loc. 1/4 1/4 1/4	Sec. 3	Twp. 28	Rge. 17					
		County WILSON	State KS	Type/Well	Depth 1205'	Hours	Date Started 7/14/06	Date Completed				
Job No.	Casing Used 22" 8 5/8"	Bit Record			Coring Record							
Driller HUNEYCUTT	Cement Used 4	Bit No.	Type	size 6 3/4"	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2											
Driller	Hammer No.											

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KANSAS CORPORATION COMMISSION
NOV 16 2006
CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	653	687	SHALE	1109	1110	COAL			
8	14	LIME	687	688	COAL	1110	1117	SHALE			
14	21	SHALE	688	714	LIME (OSWEGO)	1117	1120	COAL (RIVERTON)			
21	115	LIME	704		GAS TEST (10# 1/8")	1120	1125	SHALE			
115	248	SAND (WET)	714	716	SHALE	1125	1205	LIME (MISSISSIPPI)			
248	259	BLACK SHALE	716	720	LIME						
259	262	SHALE	720	722	COAL (MULKEY)						
262	264	SHALE	722	744	SHALE			T.D. 1205'			
264	323	LIME	744	805	SANDY SHALE						
323	328	SHALE	805	806	COAL (BEVIER)						
328	343	LIME	806	833	SANDY SHALE						
343	358	SANDY SHALE	833	835	LIME (VERDIGRIS)						
358	363	SAND (WATER)	835	837	SHALE						
363	365	LIME	837	838	COAL (CROWBERG)						
365	373	SHALE	838	857	SANDY SHALE						
373	406	LIME	857	858	COAL						
406	485	SANDY SHALE	858	866	SANDY SHALE						
485	492	LIME	866	867	COAL						
492	504	SHALE	867	894	SAND						
504	511	LIME	894	895	COAL						
511	518	SHALE	895	930	SANDY SHALE						
518	530	LIME	904		GAS TEST (5# 1/8")						
530	546	SHALE	930	931	COAL						
546	556	SAND	931	939	SHALE						
556	580	SANDY SHALE	939	1043	SAND						
580	586	SHALE	1043	1044	COAL						
586	607	SANDY SHALE	1044	1067	SAND						
607	622	SHALE	1067	1068	COAL						
622	624	COAL (MULBERRY)	1068	1097	SAND (LOTS OF WATER)						
624	651	LIME	1097	1098	COAL						
651	653	COAL (LEXINGTON)	1098	1109	SAND						

JUL 24 2006 6:01PM HP LASERJET FAX