

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/13/06	7/14/06	7/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26805-00-00

County: Wilson

\_\_\_\_\_ ne - ne Sec. 3 Twp. 28 S. R. 17  East  West

660 feet from S (N) (circle one) Line of Section

1080 550 feet from (E) W (circle one) Line of Section

per instant logs - 10cc-Dlg  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Brant, J. W. Well #: 3-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1010 Kelly Bushing: n/a

Total Depth: 1210 Plug Back Total Depth: 1203.71

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1203.71

feet depth to surface w/ 159 AKZ-Dlg-12/3/08 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 11/13/06

Subscribed and sworn to before me this 14<sup>th</sup> day of November

20 06

Notary Public: Dexa Klauwan

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**NOV 16 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brant, J. W. Well #: 3-1  
 Sec. 3 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 See attached

Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1203.71	"A"	159	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1111-1113	200gal 15%HCLw/ 42bbls 2%kcl water, 300bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1111-1113
4	856-858/839-841/803-806/786-788	400gal 15%HCLw/ 53bbls 2%kcl water, 675bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	856-858/839-841 803-806/786-788
4	717-721/706-710	400gal 15%HCLw/ 80bbls 2%kcl water, 800bbls water w/ 2% KCL, Blockde, 13200# 20/40 sand	717-721/706-710

TUBING RECORD Size 2-3/8 Set At 1143 Packer At n/a Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 10/31/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 16.5bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
**Ordered By:** Donnie Meyers

**Date:** 07/14/06  
**Lease:** Brant, ~~Harry W~~ J.W  
**County:** Wilson  
**Well#:** 3-1  
**API#:** 15-205-26805-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	711-718	Lime
20-26	Shale	715	Gas Test 10" at 1/4" Choke
26-104	Lime	718-720	Black Shale
104-224	Sandy Shale	720-722	Coal
224-234	Shale	722-801	Sandy Shale
234-320	Lime	734	Gas Test 20" at 1/4" Choke
320-326	Black Shale	801-803	Coal
326-406	Lime	803-832	Sand
406-456	Black Shale	832-834	Coal
456-466	Lime	834-854	Shale
466-479	Sandy Shale	854-856	Coal
479-535	Lime	856-960	Shale
535-560	Sandy Shale	960-1091	Sand
560-575	Sand	1050	Ocean
575-616	Sandy Shale	1091	To Much Water For Gas Test
616-620	Lime	1091-1094	Coal
620-623	Coal	1094-1098	Sand
623-649	Lime	1098-1107	Shale
649-652	Black Shale	1107-1115	Sand
652-686	Sandy Shale	1115-1118	Coal
686-687	Coal	1118-1124	Shale
687-704	Lime	1124-1210	Missippi Lime
700	Gas Test 10" at 1/4" Choke	1210	To Much Water For Gas Test
704-711	Black Shale	1210	TD - Surface 20'

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 NOV 16 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1702

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig C. ...

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 25 2006	Pratt, <u>J.W. 2-1</u>	3	28	17	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	6:30	10:30		903427		5	<i>[Signature]</i>
Tim A.	6:30			902255		5	<i>[Signature]</i>
Whitney D.	7:00			903230		4.50	<i>[Signature]</i>
David C.	7:15			902140	922452	4.25	<i>[Signature]</i>
Troy W.	7:00			902106		4.50	<i>[Signature]</i>
Russell A.	6:45			Extra		4.75	<i>[Signature]</i>

JOB TYPE logging HOLE SIZE 6 3/4 HOLE DEPTH 1210 CASING SIZE & WEIGHT 4 1/2 x 40.5  
 CASING DEPTH 1203.71 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 19.19 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 13 bags, and 159 sacks of cement to top of hole. Flo head pump, pump wiperplug to bottom; set flood shoe

1203.71	5/11 casing
6	centralizers
921210	2 w/casing truck
607253	2 w/casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
902427	5 hr	Foreman Pickup	
902255	5 hr	Cement Pump Truck	
903230	4.50 hr	Bulk Truck	
1104	151 sk	Portland Cement	
1124	2	50/50-POZ Blend Cement <u>for 101er 3/4" x 3"</u>	
1126	1	GWC-Blend Cement <u>4 1/2 wiperplug</u>	
1110	15 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1221	KCL	
1111B	3 sk	Sodium Sulfate <u>calculation</u>	
1123	7000 gals	City Water	
902140	4.25 hr	Transport Truck	
922452	4.25 hr	Transport Trailer	
902106	4.50 hr	80 Vac	
Rawin 4513	1	4 1/2 flood shoe	

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 16 2006  
CONSERVATION DIVISION  
WICHITA, KS