

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Ken Re coy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/18/06</u>	<u>7/20/06</u>	<u>7/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26832-00-00
County: Wilson
_____ ne sw Sec. 18 Twp. 28 S. R. 17 East West
1980 feet from (S) N (circle one) Line of Section
1810 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wiggans, William H. Well #: 18-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1230 Plug Back Total Depth: 1223.67
Amount of Surface Pipe Set and Cemented at 21' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1223.67
feet depth to surface w/ 110 sx cmt.
PHZDg-12-3-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ West
County: _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/20/06
Subscribed and sworn to before me this 21st day of November,
2006.
Notary Public: Serra Klau man
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Wiggins, William H. Well #: 18-1
 Sec. 18 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:
 Compensated Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21' 10"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1223.67	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1126-1128	310bbls water w/ 2% KCL, Biocide 3100# 20/40 sand	1126-1128
4	970-971/942-944/882-884/914-916	300gal 15% HCL w/ 38 bbls 2% kcl water, 420bbls water w/ 2% KCL, Biocide 10000# 20/40 sand	970-971/942-944 882-884/914-916
4	747-751/734-738	300gal 15% HCL w/ 44 bbls 2% kcl water, 475bbls water w/ 2% KCL, Biocide 13000# 20/40 sand	747-751/734-738

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1108	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

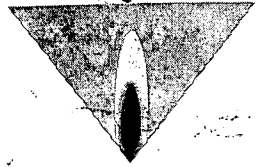
Date of First, Resumerd Production, SWD or Enhr. 8/28/06 Producing Method ↓ Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		5.5mcf		104.6bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)* Production Interval

QUEST

Resources Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1656**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
7-26-06	WIGGANS William 18-1		18	28	17	WL	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:00	5:30		903427		4.5	<i>Joe B</i>
TIM A		5:00		903255		4	<i>Tim A</i>
MAVERICK D DAVID E		5:30 5:30		903206		4.5 4.5	<i>Maverick D</i> <i>David E</i>
DAVID C		5:00		903140	930452	4	<i>David C</i>
TROY		5:00		903106		4	<i>Troy</i>
Russell A		4:00		extra		3	<i>Russell A</i>

JOB TYPE Long Stringhole HOLE SIZE 6 3/4 HOLE DEPTH 1230 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1223.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.50 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

RAN 2 SKS gel swept to surface. ~~Flush~~ Installed cement w/ 1 DAN
 1 SK gel & 12 bbl dye & 110 SKS of cement to get dye to surface
 Flush pump. Pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1223.67	FL 4 1/2 Casing	
	6	Centralizer	
931310	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903427	4.5 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	105 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2" x 4 3"	
1126	1	OWC Blend Cement 4 1/2 Wiper plug	
1110	1 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
903106	4 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator		QUEST	Well No.	18-1	Lease	WIGGINS	Loc.	1/4	1/4	1/4	Sec.	18	Twp.	28	Rge.	17			
			County	WILSON	State	KS	Type/Well				Depth	1230'	Hours			Date Started	7/18/06	Date Completed	7/20/06
Job No.	Casing Used	21' 10" 8 5/8"		Bit Record				Coring Record											
Driller	Cement Used	4	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.						
HONEYCUTT					6 3/4"														
Driller	Rig No.	2																	
SCRIVNER																			
Driller	Hammer No.																		

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	5	OVERBURDEN	747	748	COAL (MULKEY)						
5	22	LIME/ SHALE	748	752	SHALE						
22	84	LIME	752	793	SANDY SHALE						
84	115	SHALE	793	794	COAL (BEVIER)						
115	124	LIME	794	801	SANDY SHALE						
124	145	SAND (WATER)	801	802	COAL (CROWBERG)						
145	150	SHALE	802	861	SANDY SHALE						
150	247	SAND	861	862	COAL (FLEMING)						
247	298	LIME	862	921	SAND						
298	301	SANDY SHALE	864		GAS TEST (NO GAS)						
301	323	LIME	921	922	COAL (TEBO)						
323	327	BLACK SHALE	922	954	SHALE						
327	339	LIME	954	955	COAL (WEIR)						
339	363	SANDY SHALE	955	1125	SAND (BARTLESVILLE)						
363	383	LIME	1125	1127	COAL (RIVERTON)						
383	386	SAND	1127	1140	SHALE						
386	394	LIME	1140	1230	LIME (MISSISSIPPI)						
394	399	SHALE			TOO MUCH TO TEST FROM 864'						
399	400	BLACK SHALE									
400	453	LIME									
453	470	SHALE			T.D. 1230'						
470	642	SANDY SHALE									
642	649	LIME									
649	651	COAL (MULBERRY)									
651	684	LIME									
684	685	COAL (LEXINGTON)									
685	719	SANDY SHALE									
719	735	LIME (OSWEGO)									
729		GAS TEST (NO GAS)									
735	736	COAL (SUMMIT)									
736	747	LIME									

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