

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Must Be Typed

RECEIVED
NOV 28 2006

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/27/06 7/28/06 8/4/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

CONSERVATION DIVISION
API No. 15 - 205-26833 - WICHITA, KS
County: Wilson
- ne - sw Sec. 4 Twp. 27 S. R. 15 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section.

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ward Feed Yard Well #: 4-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1033 Kelly Bushing: n/a
Total Depth: 1490 Plug Back Total Depth: 1484.69
Amount of Surface Pipe Set and Cemented at 20' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1484.69
feet depth to surface w/ 160 ^{sx crpt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AH2-DG-12/3/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/27/06
Subscribed and sworn to before me this 27th day of November,
2006.
Notary Public: Dorva Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Ward Feed Yard Well #: 4-1
 Sec. 4 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron Log
 Gamma Ray CCL
 Dual Induction Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 1"	"A"	4	
Production	6-3/4	4-1/2	10.5	1484.69	"A"	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1202-1204/1188-1190/1128-1131	400gal 15% ^{HCL} w/ 50 bbbs 2% ^{kcl} water, 675bbbs water w/ 2% KCL, Biocide, 11000# 20/40 sand	1202-1204/1188-1190 1128-1131
4	1041-1045/1027-1031	400gal 15% ^{HCL} w/ 74 bbbs 2% ^{kcl} water, 615bbbs water w/ 2% KCL, Biocide, 14000# 20/40 sand	1041-1045/1027-1031

TUBING RECORD Size Set At Packer At Liner Run Yes No
 waiting on pipeline

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Laverne Miller SWD #14-1
S14, T28, R16
Wilson Co, KS
API#205-26746-0000

0-2 SOIL
2-4' CLAY
4-8' SHALE AND ROCK
8-24' LIME
24-117 SHALE
117-130 LIME
130-251 SHALE
251-328 LIME
328-334 SHALE
334-337 LIME
337-371 SHALE
371-383 LIME
383-390 SHALE
390-410 LIME
410-422 SHALE
422-439 LIME
439-509 SHALE
509-511 LIME
511-521 SHALE
521-529 LIME
529-540 SHALE
540-552 LIME
552-562 SHALE
562-582 SANDY SHALE
582-591 SHALE
591-596 SANDY SHALE
596-597 COAL
597-620 SANDY SHALE
620-656 SHALE
656-658 LIME
658-659 COAL
659-684 LIME
684-686 BLACK SHALE
686-698 SHALE
698-701 LIME
701-719 SHALE
719-741 LIME OSWEGO
741-743 SHALE
743-745 BLACK SHALE NO COAL
745-754 LIME
754-756 SHALE
756-757 SHALE AND COAL
757-825 SHALE
825-826 COAL
826-835 SHALE
835-839 LIME
839-841 COAL AND BLACK SHALE

7-27-06 Drilled 11" hole and set
22.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

7-28-06 Started drilling 7 7/8" hole

8-1-06 Finished drilling to
T.D. 1544'

616' SLIGHT BLOW
766' SLIGHT BLOW
826' 1" ON 1/2" ORIFICE
886' 1" ON 1/2" ORIFICE
916' 1" ON 1/2" ORIFICE
946' 8" ON 1/2" ORIFICE

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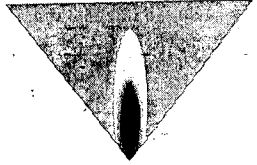
841-900 SHALE
900-901 BLACK SHALE AND COAL
901-930 SHALE
930-931 BLACK SHALE
931-932 COAL
932-934 BLACK SHALE
934-967 SHALE
967-968 COAL
968-998 SHALE
998-1081 SAND
1081-1083 COAL
1083-1125 SHALE
1125-1126 BLACK SHALE AND COAL
1126-1136 SHALE
1136-1409 LIME MISSISSIPPI
1409-1424 SHALE
1424-1430 GREEN SHALE
1430-1442 SHALE
1442-1449 LIME
1449-1452 BLACK SHALE
1452-1544 ARBUCKLE

T.D. 1544'

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NOV 28 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS. 66720
620-431-9500

TICKET NUMBER 1665

FIELD TICKET REF #

FOREMAN Joe Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-06	WARD Feed YARD H-1	4	27	15	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B.	6:45	12:45		903427		6	<i>Joe B.</i>
Craig C.	6:45						
Tim A.	6:30	↓		903255		6.25	<i>Tim A.</i>
MAVERICK D.	7:00			903230		5.75	<i>Maverick D.</i>
David C.	7:15			903140	932452	5.5	<i>David C.</i>
Troy W.	6:35			903415		6.25	<i>Troy W.</i>
Russell	7:00			extra		5.75	<i>Russell</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1490 CASING SIZE & WEIGHT 4 1/2 70.5
 CASING DEPTH 1484.69 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.67 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46rpm

REMARKS:
Installed cement head Ran 2 sks gel + 16 bbl dye + 160 sks of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom of
Set Float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1484.69	Ft 4 1/2	
	7	Centralizers	
931310	3.5 hr	Casing tractor	
607240	3.5 hr	Casing trailer	
903427	6 hr	Foreman Pickup	
903255	6.25 hr	Cement Pump Truck	
903230	5.75 hr	Bulk Truck	
1104	150 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement - Baffle 3"	
1126	1	OWC Blend Cement - 4 1/2 wiper	
1110	16 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931415	6.25 hr	80 Vac	
Revin 4513	1	4 1/2 Float shoe	