

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 350-1255
Contractor: Name: BC Steel
License: 33711

Wellsite Geologist: Chris Ryan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/27/06</u>	<u>4/28/06</u>	<u>5/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26985-00-00

County: Woodson

_____ - nw - ne Sec. 34 Twp. 26 S. R. 17 East West

720 fnl _____ feet from S N (circle one) Line of Section

2095 fel _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Smith Well #: 2-34

Field Name: Humboldt-Chanute

Producing Formation: Riverton Coal

Elevation: Ground: 983 Kelly Bushing: _____

Total Depth: 1180 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II MR
(Data must be collected from the Reserve Pit) 12-3-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

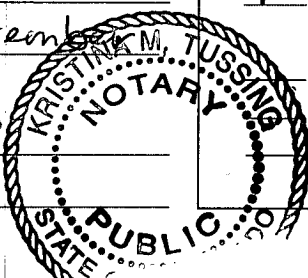
Title: President Date: 9/28/06

Subscribed and sworn to before me this 28th day of September

2006

Notary Public: Kristina M. Tussing

Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4196
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/1/06	1067	Smith #2-34	34	26	17	wo
CUSTOMER Admiral Bay Resources.						
MAILING ADDRESS 410 N. State St.						
CITY Iola		STATE KS	ZIP CODE 66749			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			372	Fred	122	Ken
			368	Math		
			369	Casey		
			488-7102	Math Mahatke - Justin Finlay (Thayer)		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1205' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1200' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Rubber Plug
DISPLACEMENT 19 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Wash down 3 Joints 4 1/2" casing. Mix + Pump 150# Premium Gel Flush. Mix + Pump 14 BBLs Tail take dye ahead of 144 sks Thickset Cement 5# Kol Seal + 1/4# Flo Seal per sack. Flush pump + lines clean. Displace 4 1/2" rubber plug to casing TD w/ 19 BBL Fresh Water. Pressure to 600# PSI. Release pressure to set Float Valve. Check plug depth w/ measuring line.

Coj Rep: Tom Morris.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Pump Cement 368		800 ⁰⁰
5406	6 mi	MILEAGE Pump Truck 368		182 ⁰⁰
5407A	6.768 Ton	Ton Mileage. 722		497 ⁴⁵
5502C	4 hrs.	80 BBL Vac Truck 369		360 ⁰⁰
5501C, 10	5 hrs	Transport 488 T102		490 ⁰⁰
1126A	137 SKS	Thickset Cement		2007 ⁰⁵
1110A	720#	Kol Seal		259 ²⁰
1107	36#	Flo Seal		64 ⁸⁰
1118B	150#	Premium Gel		21 ⁰⁰
4404	1	4 1/2" Rubber plug		40 ⁰⁰
Sub Total				4558 ⁴⁰
Tax @ 6.3%				150.69
SALES TAX				
ESTIMATED TOTAL				4709.09

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WICHITA, KS

AUTHORIZATION _____

TITLE WO# 205178
205179

DATE _____



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2nd well

TICKET NUMBER 29711

LOCATION Thayer

FIELD TICKET

DATE 9-8-06	CUSTOMER ACCT # 1067	WELL NAME Smith 2-34	QTR/QTR	SECTION 34	TWP 26S	RGE 17E	COUNTY WO	FORMATION Riverton
CHARGE TO Admiral Bay Resource				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo 2nd well		1850.00
5111	1	Frac Van moniter		490.00
5302	1	Acidsort		305.00
5610	1	Acid pump delivery		160.00
3107	300 gal.	15% HCL acid		390.00
1123	customer provide	1 frac tank		
1231	300 #	frac gel		
1205A	10 #	biocide		1365.00
1208	1 gal.	breaker		253.50
1252	20 gal.	Max-flo		164.25
5107	1	Flowmetered Chem pump		94
5604	1	3" frac valve		68
5103	1	BLENDING & HANDLING Gel frac tank		
5109	20	TON-MILES		265
5108	20	STAND BY TIME		NA
5501F	1 hrs.	MILEAGE Mobilization X4 P, I, S, V		NA.
		WATER TRANSPORTS -1		NC
		VACUUM TRUCKS		
2101	4,100 #	FRAC SAND 20-40		574.00
2102	3,400 #	CEMENT 12-20		544.00

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SALES TAX

CONSERVATION DIVISION
 WICHITA, KS

ESTIMATED TOTAL 7232.75

CUSTOMER or AGENTS SIGNATURE Jim Morris FOREMAN

Brett Kusby
Jary White

CUSTOMER or AGENT (PLEASE PRINT)

DATE 9-8-06

208793

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

2nd well

TICKET NUMBER 41859
 FIELD TICKET REF # 29711
 LOCATION Traver
 FOREMAN Chris Busby
Jary Wikel

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-8-06		Smith 2 -34	34	265	17E	WO
CUSTOMER			TRUCK #			
Admiral Bay Resources			293	Scott	4897703	George
MAILING ADDRESS			449	Charlie		
CITY			490	Brandon		
STATE			482	Randy		
ZIP CODE			424	Steve		
			459	Charles		

WELL DATA

CASING SIZE	TOTAL DEPTH
4 1/2	
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1097-99 @	Riverton

TYPE OF TREATMENT

Acid spot - Frac

CHEMICALS

Max-fla
Acid
Biocide
Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	75	4.8-12-14.2		500/565/625/655		more 400 4 bpm 1500
Bull head 200 gal-15% HCl acid	2					BREAKDOWN 1030
20-40		14.2	.10-.25		450-460	START PRESSURE
20-40			.50		655-635	END PRESSURE
20-40			.75		620-615	BALL OFF PRESS
20-40			1.0	4,100*	595-590	ROCK SALT PRESS Breakdown
12-20		14.3	.25		590-580	SIP 460/ 580
12-20			.50		630-	5 MIN 239
12-20		14.2	.75		635-625	10 MIN 185
12-20			1.0	3400*	650	15 MIN 165
FLUSH	17	14.1	TOTAL	7500*	700	MIN RATE 2
OVERFLUSH	58		SAND			MAX RATE 14.3
TOTAL	463					DISPLACEMENT 17.4

REMARKS: spot 100 gal-15% HCl acid on per-

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 WICHITA, KS

Location 11:30 AM - 12:30 20 miles
 AUTHORIZATION _____ TITLE _____ DATE 9-8-06

Prepared by: Consolidated Oil Well Services

LINEAR PLOT

Company Name: Admiral Bay Resources

Well Name: Smith 2-34

Field: Shiloh

Formation: Riverton

County: WD

State: KS

Job Date: 09/08/06

Comments: Sand Frac

perfs 1097-99 9 holes

Fluids: 463 bbls 15% gelwater+300 gals 15% acid

Proppants: 4100# 20-40, 3400# 12-20

Average Rate: 14

Average STP: 600

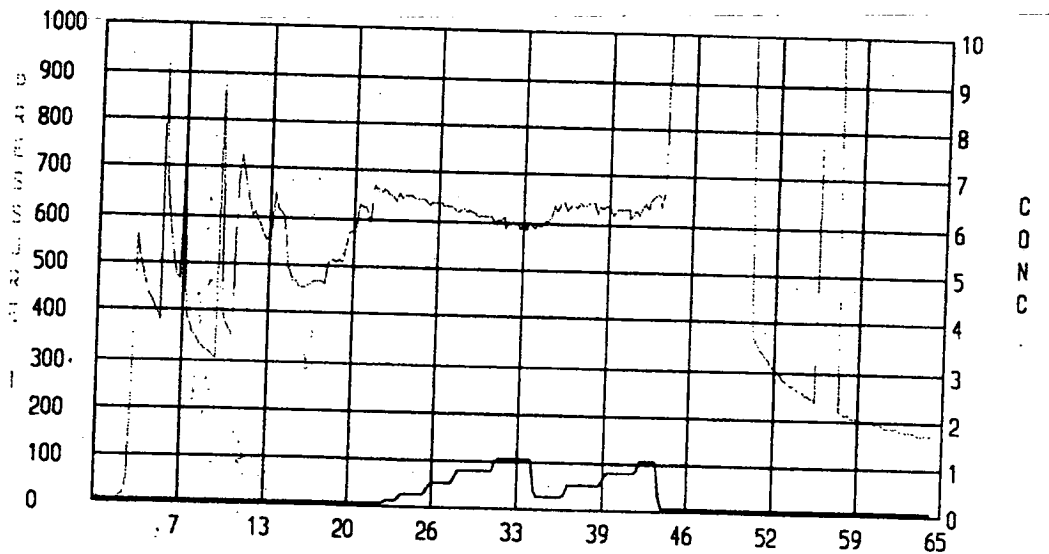
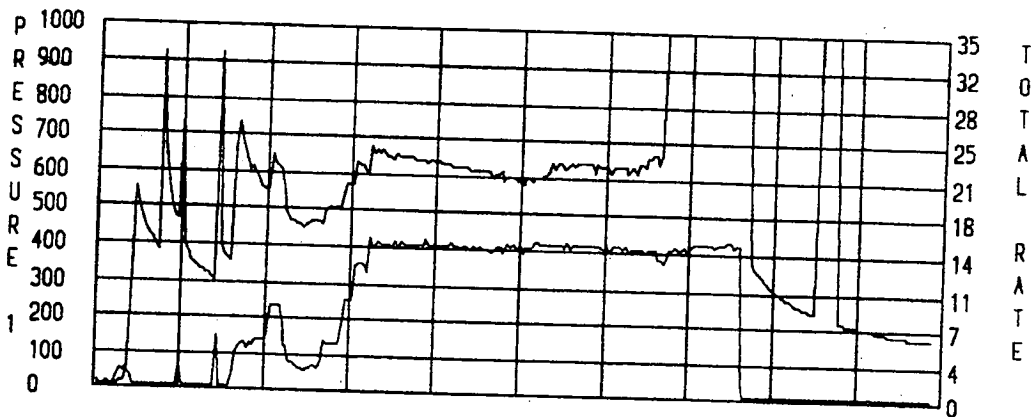
Tubing:

Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000



CONSERVATION DIVISION
WICHITA, KS

OCT 02 2006

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Prepared by: Consolidated Oil Well Services

LINEAR PLOT

Company Name: Admiral Bay Resources

Well Name: Smith 2-34

Field: Shiloh

Formation: Riverton

County: W0

State: KS

Job Date: 09/08/06

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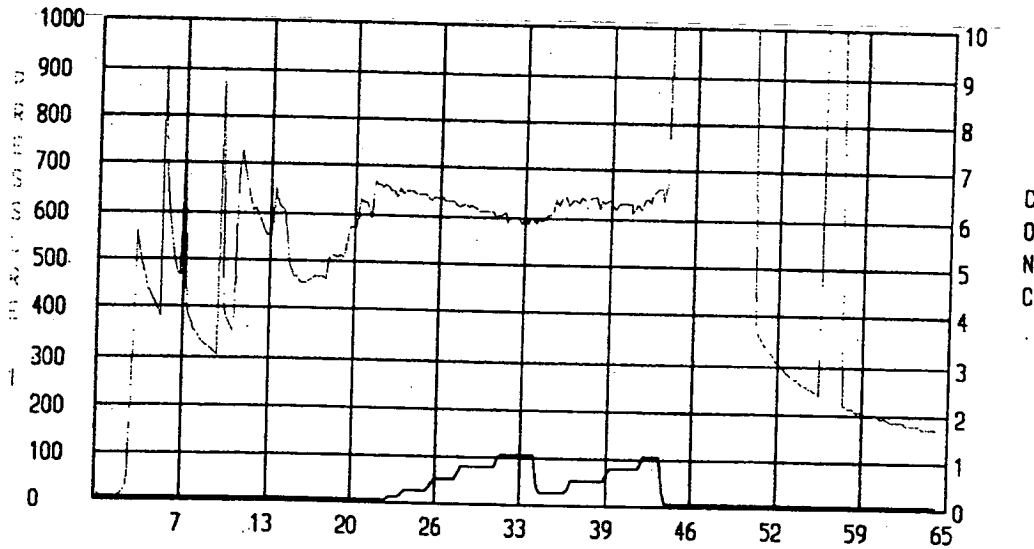
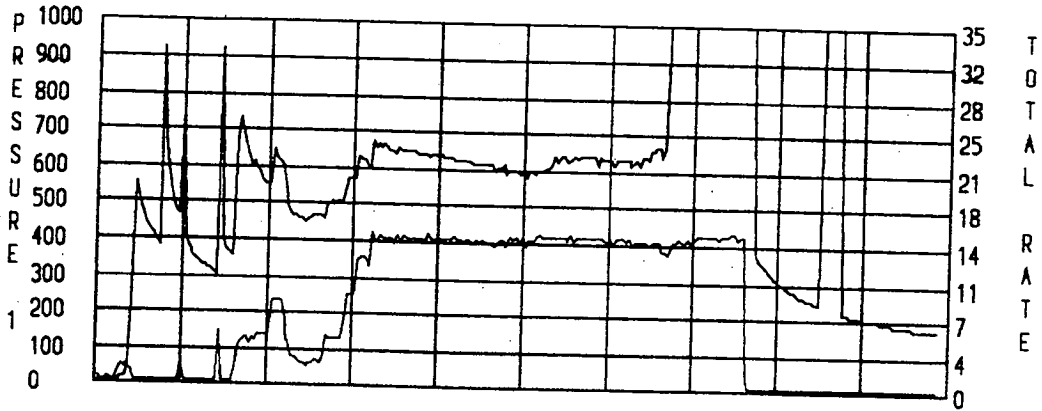
Tubing:

Casing: 4 1/2

Packer:

Filename: 06081801

Closure Pres: 4000



CONSERVATION DIVISION
MICHITA, KS

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STIMULATION DESIGN

WELL - SMITH 2 - 34
 FIELD - SHILOH
 FORMATION - RIVERTON COAL
 PERFORATIONS - 1097 - 1099 (TO BE CONFIRMED BY CASED HOLE LOG PRIOR TO PERFORATING, NO OPEN HOLE LOG RUN)
 # OF SHOTS - 4 SHOTS PER FOOT
 NOTES - SPOT ACID ON PERFS, BREAK DOWN, PUMP AS PER SCHEDULE
 ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY

STAGE	DESCRIPTION	FLUID	VOLUME	SAND	SAND	RATE	SAND	CUM	CUM
			BBLs	MESH	CONC	BPM	LBS	BBLs	SAND #
1	SPOT ACID ON PERFS	16% HCL	200 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	SHUT DOWN, TAKE ISIP								
4	PUMP PAD	10#/GAL GUAR	75						
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	12-15		85	
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	12-15	282.5	110	282.5
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	12-15	393.75	135	658.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	12-15	525	180	1181.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	12-15	157.5	210	2758.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	12-15	131.25	235	131.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	12-15	525	285	658.25
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	12-15	787.5	335	1312.5
13	PUMP FLUSH	WATER	75			12-15	1050	385	1837.5
								480	
	TOTAL DIRTY VOLUME		480						
						# SAND	4593.75		

250

SHUT IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
 FLOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
 AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

TD 1200

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WUUS
 P.3

620-365-7769

Western Land Service

WIT:CN ON ON Doc

SAMPLE Sand Schedule

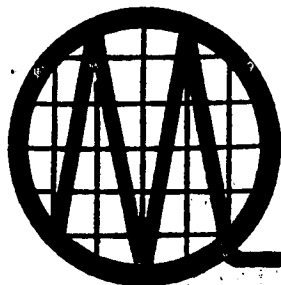
9/6/2006
11:51 AM

Water	Sand	Conc	Sand Stage	Sand Total	Water Total	BPM
75	Pad	0	0	0	75	12-15
25		0.25	262.5	263	100	12-15
25		0.375	393.75	656	125	12-15
25		0.5	525	1181	150	12-15
50		0.75	1575	2756	200	12-15
25		0.125	131.25	2888	225	12-15
50		0.25	525	3413	275	12-15
50		0.375	787.5	4200	325	12-15
50		0.5	1050	5250	375	12-15
0		0	0	5250	375	
0		0	0	5250	375	
0		0	0	5250	375	
75	Flush	0	0	5250	450	12-15
450			5250	5250	450	
		Gel System	Gel Needed	KCl @ 2%	MaxFlo	Biocide
		15	315	0	19	11

CONSERVATION DIVISION
MICHITA, KS

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Smith Lease

Well: # 2-34

County, State: Woodson County, Kansas

Service Order #: 17056

Purchase Order #: N/A

Date: 5/18/2006

Perforated @: 1099.0 to 1102.0

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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