

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: BC Steel
 License: 33711
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/18/06</u>	<u>5/20/06</u>	<u>6/30/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

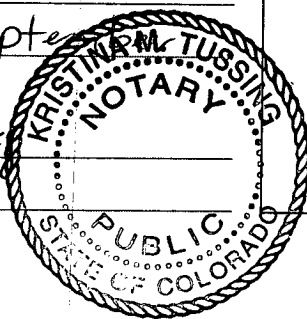
API No. 15 - 001-29357-00-00
 County: Allen
 _____ - se - sw Sec. 18 Twp. 26 S. R. 18 East West
514 fsl _____ feet from S / N (circle one) Line of Section
1849 fwl _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: King Farms Well #: 14-18
 Field Name: Humboldt-Chanute
 Producing Formation: Drywood Rowe
 Elevation: Ground: 940 Kelly Bushing: _____
 Total Depth: 1180 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II not
(Data must be collected from the Reserve Pit) 12-3-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 9/28/06
 Subscribed and sworn to before me this 28th day of September
2006
 Notary Public: [Signature]
 Date Commission Expires: 5-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: King Farms Well #: 14-18
 Sec. 18 Twp. 26 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Temperature, Density-Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	5	
Production	6 3/4	4 1/2	9.5	1167	Thickset	153	Kol & Flo Seal; Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1024' to 1026'	4200# 20/40 sand; 1700# 12/20 sand; 453 bbls water	1024-1026
4	1030.5' to 1032.5'		1030.5-1032.5

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/24/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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 KANSAS CORPORATION
 OCT 02 2006

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4271
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-30-06	1067	King Farms # 14-18	18	26	17	AL
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Admiral Bay Resources			506	Fred		
MAILING ADDRESS			164	Ric Arb		
410 N. State St.			122	Gar And		
CITY	STATE	ZIP CODE	488-T102 Mat Moh (Thayer)			
Iola	KS	66749				

JOB TYPE Long string HOLE SIZE 6 7/8 HOLE DEPTH 1173 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1167' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 110' + Plug
 DISPLACEMENT _____ DISPLACEMENT PSI 2000* MIX PSI 200* RATE 5BPM

REMARKS: Establish Circulation. Mix + Pump 200* Premium Gel Flush after washing down last Joint casing. Mix + Pump 12 BBL Tall tale dye ahead of 161 SKS Thicks of Cement. Flush pump + lines clean Displace 4 1/2" Rubber plug to 1057'. Pressures steadily increased to 2100* PSI. Set Float Valve by releasing pressure. Cement to surface.
 Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		600.00
5406	70 mi	MILEAGE Pump Truck 164		220.50
5407A	7.567 Ton	Tonn Mileage 122		556.17
5501C.10	2 hrs	Transport 488-T102		196.00
1126A	15.3 SKS	Thick set Cement	RECEIVED	2241.45
1110A	805 #	Kol Seal	KANSAS CORPORATION	289.80
1107	40 #	Flo. Seal	OCT 02 2006	72.00
1118B	200 #	Premium Gel		28.00
4404	1	4 1/2" Rubber Plug	CONSERVATION DIVISION WICHITA, KS	40.00
Sub Total				4443.92
Tax @ 6.3%				168.29
WO# 205834 205838				
SALES TAX				
ESTIMATED TOTAL				4612.21



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

2 of 3

TICKET NUMBER 29968

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Thayer

FIELD TICKET

DATE <u>11-06</u>	CUSTOMER ACCT # <u>1067</u>	WELL NAME <u>King Farm 14-18</u>	# QTR/CTR <u>18</u>	SECTION <u>26</u>	TWP <u>18</u>	RGE <u>26</u>	COUNTY <u>Allen</u>	FORMATION <u>Dryland</u>
CHARGE TO <u>Admiral Bay Resources</u>				OWNER <u>ROWE</u>				
MAILING ADDRESS				OPERATOR <u>Jim Morris</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 HP Combo		1850.00
5102D	1	ADD 4 Frac Pumps		450.00
5302	1	Acid SPOT		305.00
5310	1	Acid TRAILER		160.00
5111	1	Frac Van		490.00
3107	300	15% HCL		390.00
4326	34	7/8" Ballsealers 25+9		76.84
5107	1	Chem Int Pump		94.00
5115	1	Ball injector		90.00
5604	1	Frac Valve		68.00
1123	0	City water		—
1231	200#	Linear Gel		910.00
1208	1	Breaker		164.25
1205A	10	Biocide		253.00
1252	25	MALFO		875.00
5103		BLENDING & HANDLING Gel Frac Tank		265.00
5108	21	TON-MILES x 1		NA
		STAND BY TIME		
5109	21	MILEAGE x 4		NA
5501F	—	WATER TRANSPORTS x 1		NA
		VACUUM TRUCKS		
2101	4200	FRAC SAND 2101		588.00
2102	2000	2102		300.00
		CEMENT		
			SALES TAX	4.84

Rev'n 2790

ESTIMATED TOTAL 7354.48

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

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KANSAS CORPORATION COMMISSION

207101

OCT 02 2006

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41710
 FIELD TICKET REF # 29968
 LOCATION Thayer
 FOREMAN Gary Willet

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>9-19-06</u>		<u>King Farms 14-18</u>	<u>18</u>	<u>26</u>	<u>18</u>	<u>Allen</u>
CUSTOMER <u>Admiral Bay</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>293</u>	<u>Scott</u>		
CITY			<u>449</u>	<u>Charlie</u>		
STATE			<u>459</u>	<u>Teresa</u>		
ZIP CODE			<u>176</u>	<u>April</u>		
			<u>266/179</u>	<u>Eric</u>		
			<u>489/1103</u>	<u>George</u>		

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>Drywood</u>	<u>1024-26</u>
<u>Rowl</u>	<u>1030.5-1032.5</u>

TYPE OF TREATMENT	
<u>Acid SPOT / Sand Frac</u>	
CHEMICALS	
<u>0.5% HCL</u>	<u>MAYFLO</u>
<u>Frac Gel</u>	
<u>Breaker</u>	
<u>Biocide</u>	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>Pad</u>	<u>50</u>	<u>4-8-12-15.5</u>			<u>1256-1384</u>	BREAKDOWN <u>1074</u>
<u>20/40</u>		<u>15.5</u>	<u>1/4</u>	<u>2500</u>	<u>1329</u>	START PRESSURE <u>1056</u>
<u>/</u>		<u>"</u>	<u>1/2</u>		<u>1394</u>	END PRESSURE <u>1846</u>
<u>/</u>		<u>"</u>	<u>3/4</u>		<u>1400</u>	BALL OFF PRESS <u>2500</u>
<u>/</u>		<u>"</u>	<u>1</u>		<u>1545</u>	ROCK SALT PRESS <u>-</u>
<u>12/20</u>		<u>15.0</u>	<u>1/4</u>	<u>2000</u>	<u>1600</u>	ISIP <u>1304</u>
		<u>15.0</u>	<u>1/2</u>		<u>1690</u>	5 MIN
<u>Balls</u>	<u>3 + 3</u>	<u>12.0</u>		<u>1700</u>	<u>1631</u>	10 MIN
<u>20/40</u>	<u>3 Balls</u>	<u>12.0</u>	<u>1/4</u>		<u>1778</u>	15 MIN
		<u>12.0</u>	<u>1/2</u>		<u>1833</u>	MIN RATE <u>4</u>
<u>FLUSH</u>	<u>39</u>	<u>8.0</u>			<u>1812-1818</u>	MAX RATE <u>15.5</u>
<u>OVERKOSH 23</u>						DISPLACEMENT <u>16.3</u>
<u>TOTAL</u>	<u>456 BBL'S</u>			<u>6200</u>		

REMARKS:
Spot 100 gal 15% - Breakdown & soak.
Establish 4 BPM Run 200 gal 15% w/ (20) Balls.
For Balls release & one flush.
TOTAL BBL'S (28 BBL'S) 0 ISIP. 648
Start Frac Pad.

AUTHORIZATION Jim Morris TITLE _____
 RECEIVED
 KANSAS CORPORATION COMMISSION
 DATE OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: King Farms 14-18

Field: Shiloh

Formation: Drywood Rowe

County: MO

State: KS

Job Date: 07/19/06

Comments: Acid spot and abo

Perfs 1024-26, 1030.5-32.5, 18 shts

100 gal 15% HCl spot

Fluids: 28 bbls

Proppants: 200 gal. 15% , 25 ballsealers

Average Rate: 4

Average STP: 900

Tubing:

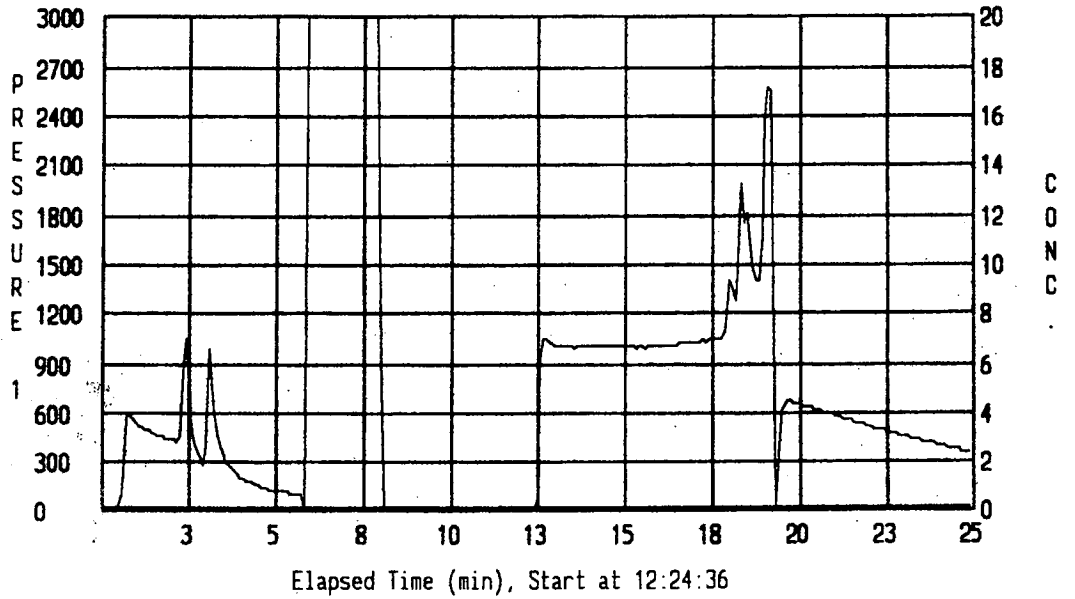
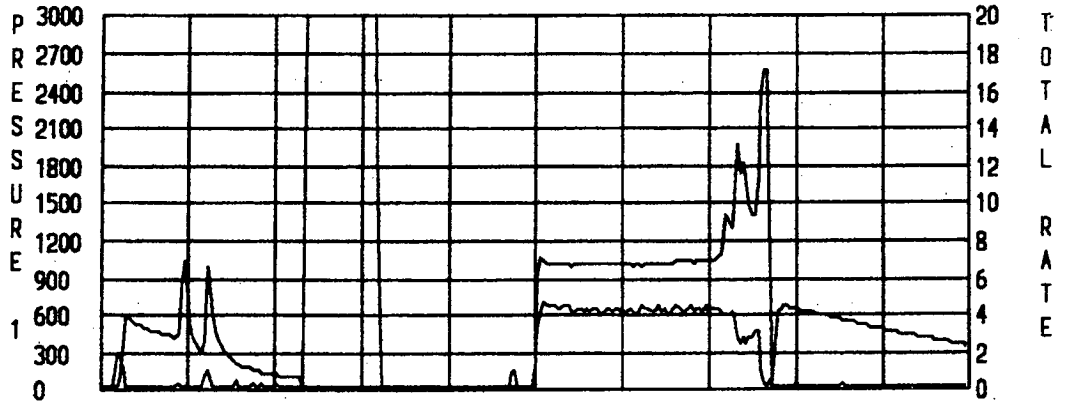
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



TOTAL RATE

CONC

CONSERVATION DIVISION
WICHITA, KS

OCT 02 2006

RECEIVED
KANSAS CORPORATION COMMISSION

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: King Farms 14-18

Field: Shiloh

Formation: Drywood Rowe

County: MO

State: KS

Job Date: 07/19/06

Comments: Sand Frac

Perfs 1024-26, 1030.5-32.5, 18 shts

Fluids: 456 bbls, 10# gel, maxflo, bio

Proppants: 4200# 20/40, 1700# 12/20, 9 balls

Average Rate: 12

Average STP: 1600

Tubing:

Casing: 4 1/2

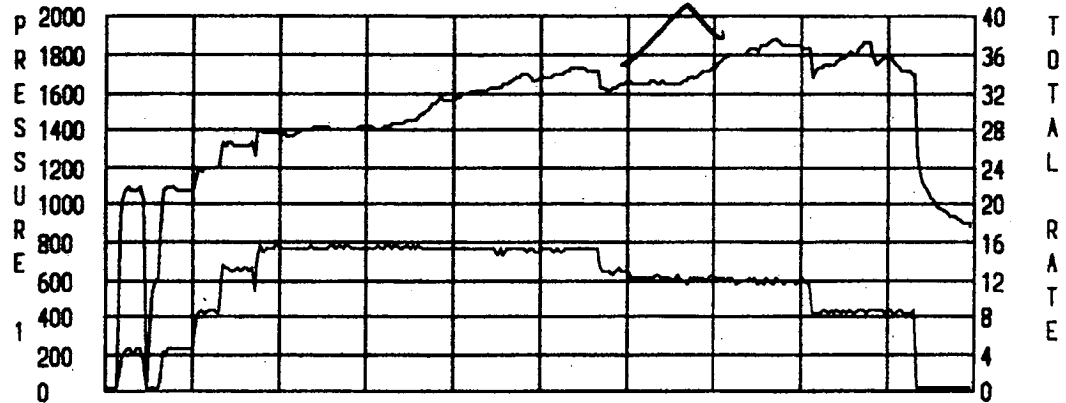
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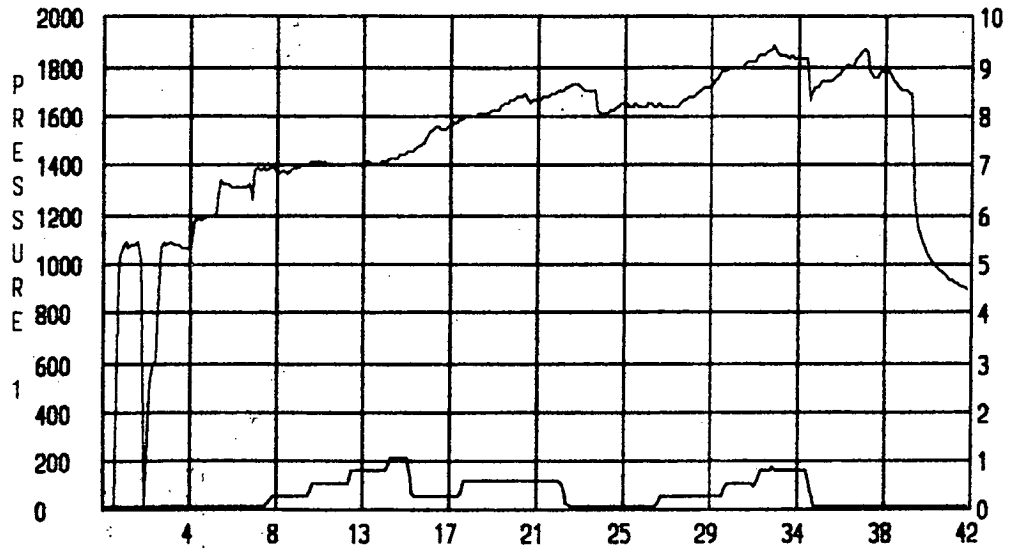
Closure Pres: 4000

LINEAR PLOT

9 Balls



TOTAL RATE



CONC

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KANSAS CORPORATION COMMISSION
OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

AL 18-26-18

ACID-6-28-06

STIMULATION DESIGN

WELL - KING FARMS 14-18
FIELD - SHILOH

FORMATIONS - DRYWOOD AND ROWE COALS
PERFORATIONS - 1024 1026 AND 1030.5 - 1032.5
OF SHOTS - 4 SHOTS PER FOOT

Drill TD 1180
Logger 1177

cement 5-30-06

25 Balls

NOTES - SPOT ACID ON PERFS, BREAK DOWN AND BALL OUT, PUMP AS PER SCHEDULE
ADJUSTING RATE OR SAND CONCENTRATION TO GET TOTAL JOB VOLUME PUT AWAY
DO BALL OUT TO BE SURE BOTH ZONES ARE TAKING FLUID DURING FRAC JOB.

STAGE	DESCRIPTION	FLUID	VOLUME BBLs	SAND MESH	SAND CONC	RATE BPM	SAND LBS	CUM BBLs	CUM SAND #
1	SPOT ACID ON PERFS	15% HCL	100 GALS						
2	ACID BREAKDOWN	10#/GAL GUAR	10					10	
3	ACID BALLOUT		100 GALS						
4	PUMP PAD	10#/GAL GUAR	75			16		85	
5	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.25	16	282.5	110	282.5
6	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.375	16	393.75	135	656.25
7	PUMP SAND STAGE	10#/GAL GUAR	25	20/40	.50	16	525	160	1181.25
8	PUMP SAND STAGE	10#/GAL GUAR	50	20/40	.75	16	1575	210	2756.25
9	PUMP SAND STAGE	10#/GAL GUAR	25	12/20	0.125	16	131.25	235	131.25
10	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	0.25	16	525	285	656.25
11	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.375	16	787.5	335	1312.5
12	PUMP SAND STAGE	10#/GAL GUAR	50	12/20	.50	16	1050	385	1837.5
13	PUMP FLUSH	WATER	75					460	
TOTAL DIRTY VOLUME			460			# SAND	4583.75		

SET IN OVERNIGHT TO ALLOW FOR COMPLETE GEL BREAK.
LOW BACK ON CHOKE INITIALLY TO ALLOW FOR SOLIDS SETTLING
AFTER 1 HOUR, OPEN WELL TO FULL 2" OPEN VALVE

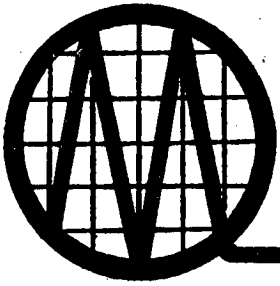
KANSAS CORPORATION OPERATIONS

OCT 02 2006

CONSERVATION DIVISION
WICHITA, KS

2800
2000

28.25 / 13.2



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Kings Farm Lease

Well: # 14-18

County, State: Allen County, Kansas

Service Order #: 17252

Purchase Order #: N/A

Date: 7/19/2006

Perforated @: 1023.5 to 1026.0 11 Perfs
1030.5 to 1032.5 9 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Twenty (20)

Casing Size: 4.5"

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CONSERVATION DIVISION
WICHITA, KS