

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Steven Tedesco
 Phone: (303) 350-1255
 Contractor: Name: McGown Drilling
 License: 5786
 Wellsite Geologist: None
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/18/06</u>	<u>4/19/06</u>	<u>4/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

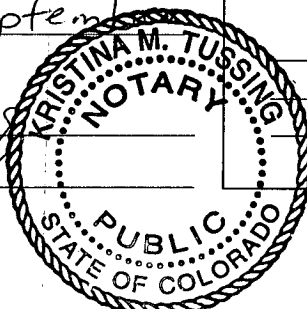
API No. 15 - 001-29368-00-00
 County: Allen
 se .nw .nw .nw Sec. 25 Twp. 26 S. R. 17 East West
570 fnl _____ feet from S / (circle one) Line of Section
540 fwl _____ feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE (circle one) NW SW
 Lease Name: Markham Well #: 4-25-BV
 Field Name: Humboldt-Chanute
 Producing Formation: Bartlesville
 Elevation: Ground: 969 Kelly Bushing: _____
 Total Depth: 850 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II nr
(Data must be collected from the Reserve Pit) 12-3-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 9/28/06
 Subscribed and sworn to before me this 28th day of September
06
 Notary Public: Kristina M. Tussing
 Date Commission Expires: 5-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received
 UIC Distribution
OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Admifal Bay (USA) Inc. Lease Name: Markham Well #: 4-25-BV
 Sec. 25 Twp. 26 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>845</td> <td>124</td> </tr> </table>	Name	Top	Datum	Bartlesville	845	124
Name	Top	Datum					
Bartlesville	845	124					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20	Portland	6	
Production	6 3/4	4 1/2	9.5	845	Thickset	110	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
				2500# 20/40 sand; 11600# 12/20 sand; 800# rock salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 02 2006
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
320-431-9210 OR 800-467-8676

TICKET NUMBER 4189
LOCATION Ottawa KS.
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/21/06	1067	Markham #4-25 BV	25	26	17	AL
CUSTOMER			TRUCK #			
Admiral Bay Resources			372	Fred		
MAILING ADDRESS			290	Rick		
410 N. State Street			370	Mark		
CITY	STATE	ZIP CODE	122	Rodney	195	Ran
Tola	KS	66749				
JOB TYPE	Long string	HOLE SIZE	6 3/4	HOLE DEPTH	850'	CASING SIZE & WEIGHT
						4 1/2
CASING DEPTH	848	DRILL PIPE		TUBING		OTHER
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING
						4 1/2 rubber Plug
DISPLACEMENT	13.4 BBL	DISPLACEMENT PSI		MIX PSI		RATE
						3 BPM.

REMARKS: ~~Work last found~~ Establish Circulation. Mix + Pump 100 # Premium Gel Flush. Mix + Pump 8 1/2 BBL Tall tall dye ahead of 116 SKS Thickset Cement w/ 5 # KOI Seal + 1/4 # Flo Seal per sack. Flush pump + lines clean. Displace 4 1/2" rubber plug to casing TD w/ 13.4 BBLs Fresh water Pressure to 700# PSI. Release pressure to set float valve. Check Plug depth w/ Wireline.

Fred Mader

Co. Rep. Gary Charles, + Jim Morris.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 290		800.00
5406	2 mi	MILEAGE Pump Truck - Truck on road 290		6.00
5407A	3.572 Ton	Ton Mileage 122		262.54
5407A	1.88 Ton	Ton Mileage 195		138.18
5502C	2 hrs	80 BBL Vae Truck 370		180.00
RECEIVED KANSAS CORPORATION COMMISSION				
1126A	110 SKS	Thickset Cement		1611.50
1110A	580 #	KOI Seal	OCT 02 2006	208.00
1107	29 #	Flo Seal		52.20
1116B	100 #	Premium Gel	CONSERVATION DIVISION WICHITA, KS	1400
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3313.52
Tax @ 6.3%				121.36
SALES TAX				
ESTIMATED TOTAL				3434.88

AUTHORIZATION _____

TITLE Wot# 204919

DATE _____



**CONSOLIDATED
OIL WELL
SERVICES**
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

#1

TICKET NUMBER 28641

LOCATION Shager

FIELD TICKET

DATE 8/23/06	CUSTOMER ACCT # 1067	WELL NAME Wanham 4-25 BK	QTR/QTR 1B	SECTION 25	TWP 26S	RGE 17E	COUNTY Allen	FORMATION Bartlesville
CHARGE TO Admiral Btg Resources				OWNER				
MAILING ADDRESS				OPERATOR Jim Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
510BC	1	PUMP CHARGE 1300 HP Combo		2400.00
51020	0	acid spurt		
5302	0	acid spurt		
5610	0	acid delivery		
5111	1	fracture		650.00
3107	0	15% HCL		
4326	0	78" Bell sealum.		0
1123	0	water. (customers)		0
1231	500 #	Special		NA.
1208	1	Special		2275.00
1254	5 #	Biocide		164.25
1252	20	Shaffle.		126.25
5107	1	Chem. Inj. Pump.		700.00
5115	0	Ball Joints		94.00
5604	1	Fract. Valve		
1215	35	KCL SUB		68.00
5103		BLENDED & HANDLING		866.25
5109	40.22	TON-MILES		265.00
		STAND BY TIME		275.00
5108	40.22.	MILEAGE X 3 P/E/V		
5501F	2	WATER TRANSPORTS X 1		207.90
		VACUUM TRUCKS		196.00
2101	2500	FRAC SAND 20/40		350.00
2102.	11600	12/20		1856.00
		CEMENT		
		SALES TAX		

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OCT 02 2006
CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL 10,494.15

CUSTOMER or AGENTS SIGNATURE Jim Morris

CIS FOREMAN Brett Bosby

CUSTOMER or AGENT (PLEASE PRINT)

DATE

208380

Rev'n 2700

TICKET # 10478

HURRICANE WELL SERVICE, INC.

Date 5-8-06 Rig # 7 Operator Dustin Knight ✓
 Roust Mitch Klgore ✓
 Company Admiral Bus Roust Bobby Co ✓
 Lease Markham Well # 4-25 8" Old New X
 Time Out 11:30 On 1:00 Off 5:30 In 7:00

-	Sucker Rods	Size:	Type:		
-	Rod Subs	2' 4' 6' 8' 10'			
-	Pump or	Pump or Valve:			
-	Valve	Description:			
-	Gas Anchor	Strainer:	Size of G.A.		
29	Tubing	Size: <u>2 3/8</u>	Thread: <u>BL EVE</u>	#Jts: <u>29</u>	
2	Tubing Subs	2' <u>1x4'</u>	<u>6'</u>	<u>1x8'</u>	<u>10'</u>
SW	Working Barrel	Size: <u>2"</u>	Length: <u>6"</u>	Set @ <u>913.31</u>	
1	Mud Anchor	Plugged or <u>Open</u>	Length: <u>15'</u>	Size: <u>2 3/8</u>	
-	Packer/Anchor	Type:	Size:	Set @	
-	Polish Rod	Length:	Diameter:		
-	Polish Rod Liner	Length:	Diameter:	Type:	
***** Indicate if what was ran in hole is different than what was removed.					
Rod Break: # Down:		Body:	Box:	Other:	
Tbg Leak: # Down:		Split:	Hole:	Collar Leak:	
Scale:		Pitting:	Corrosion:	Misc.	

Description of work: D.T.L. Rigged up pulled (29x 2 3/8 tubing X 3 3/8 bit
 trailed + ran (29x 2 3/8 tubing X SW) (15' MA open) manual threads
 screwed up sent with Barry to bring new one in morning
 put 74x 5/8 rod guides on 37x 5/8 rods shut down drove to
 shop.

Equipment Used:

Tongs X
 Pump & Swivel _____
 Wt. Ind. _____
 Op. Meter _____
 Oil Saver _____
 Other _____

Supplies Used:

Cups _____
 Misc. _____
 Remarks (Allen Co)

RECEIVED
 KANSAS CORPORATION

OCT 02 2006

CONSERVATION DIV.
 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay
Well Name: Markham #4-25
Field: Shiloh
Formation: Bartlesville open hole
County: Allen
State: KS
Job Date: 08/23/06
Comments: Sand Frac

Open Hole 850-935
800# rock salt drop for diversion
Fluids: 407 bbls, 30# gel, maxflo, kcl, biocide
Proppants: 2500 20/40, 11600 12/20, 800# rock salt
Average Rate: 16.5
Average STP: 400
Tubing:
Casing: 4 1/2
Packer:
Filename: 06081801
Closure Pres: 4000

LINEAR PLOT

