



Operator Name: Admiral Bay (USA) Inc. Lease Name: Markham Well #: 4-25-EX  
 Sec. 25 Twp. 26 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	20	Portland	4	
Production	6 1/4	4 1/2	10.5	633	Thickset	84	Kol & Flo seal: gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	RECEIVED
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		KANSAS CORPORATION COMMISSION
			OCT 02 2006

760W  
SISW

001-29371-0000  
2/28/06  
2/23/06  
26 S  
17 E  
25 Sec  
NW/4

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4191  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/21/06	1067	Markham # 4-25 EX	25	26	17	AL
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N. State Street.</u>			372	Fred		
CITY <u>Iola</u>			290	Rick		
STATE <u>KS</u>			370	Mark		
ZIP CODE <u>66749</u>			195	Ken		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 636 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 633 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" rubber plug  
 DISPLACEMENT 10 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3 BPM

REMARKS: Establish Circulation. Mix & Pump 100# Premium Gcl  
Flush. Mix & Pump 6 BBL Telltale dye ahead of 88 sks  
Thick set Cement w/ 5# Kol Seal + 1/4# Flo Seal per sack  
Flush pump & lines clean. Displace 4 1/2" rubber plug  
to casing TD w/ 10 BBL Fresh Water. Pressure to 600#  
PSI. Release pressure to set float valve. Check plug  
depth w/ measuring line.

*Fred Mader*

Re: Rep. - Gary Charles - Jim Morris.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 290		800.00
5406	-0-	MILEAGE Pump Truck 290		N/C
5407A	4.136 Ton	Ton Mileage. 195		304.00
5502C	2 hrs	80 BBL Vac Truck. 370		180.00
1126A	84 sks	Thickset Cement		1230.60
1110A	440 #	Kol Seal		158.40
1107	22 #	Flo Seal		39.60
1188B	100 #	Premium Gcl		14.00
4404	1	4 1/2" rubber Plug		40.00
		Sub Total		2766.60
		Tax @ 6.3%		98.40
		SALES TAX		
		ESTIMATED TOTAL		2865.00

RECEIVED  
KANSAS CORPORATION  
OCT 02 2006  
CONSERVATION DIVISION  
WICHITA, KS

Wot 204920  
TITLE

AUTHORIZATION \_\_\_\_\_

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

1st well

TICKET NUMBER 37714  
 FIELD TICKET REF # 28641  
 LOCATION Thayer  
 FOREMAN Bretto Busby

TREATMENT REPORT  
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-06		Markham 4-25 EX	25	26S	17E	AL
CUSTOMER Admiral Bay Resources			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE <u>*</u>
PERFS & FORMATION	<u>850-935</u>
	<u>Bartlesville</u>

TYPE OF TREATMENT

FRAC

CHEMICALS

KELSUB	Breaker
Max-Flu	
Acid	
Biocide	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	85	16.5				BREAKDOWN 990
20-40		16.5	25-10	2500#	550	START PRESSURE
12-20		16.5				END PRESSURE
12-20			10-20	3500#	500	BALL OFF PRESS
Rocksalt				500#	1750	ROCK SALT PRESS
12-20			1.0-2.0	5000#		ISIP 615
Rocksalt				300#	2350	5 MIN 578
12-20			.5-			10 MIN
12-20			2.5	3100#		15 MIN
FLUSH	15.9	16.5	TOTAL			MIN RATE 16.5
OVERFLUSH	1.9	16.5	SAND	14,100#		MAX RATE 17
TOTAL	402		SALT	800#		DISPLACEMENT

REMARKS: set up equipment / gel up frac tank

RECEIVED  
 KANSAS CORPORATION

OCT 02 2006

Location 10:00AM - 11:30 PM

CONSERVATION DIVISION  
 WICHITA, KS  
 20 miles

AUTHORIZATION Jim Morris

TITLE

DATE 8-23-06