KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583	API No. 15 - 001-29371-00-00
Name: Admiral Bay (USA) Inc.	County: Allen
Address: 7060B S. Tucson Way	ne _sw _ nw _ nw Sec. 25 Twp. 26 S. R. 17 ▼ East West
City/State/Zip: Centennial, CO 80112	745 fnl feet from S /(N) (circle one) Line of Section
Purchaser: Southern Star	495 fwl feet from E / (W) (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 350-1255	(circle one) NE SE (NW) SW
Contractor: Name: McGown Drilling	Lease Name: Markham Well #: 4-25-EX
License: 5786	Field Name: Humboldt-Chanute
Wellsite Geologist: None	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 636 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	
Gas SIGW Terrip. Abu.	Amount of Surface Pipe Set and Cemented atFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
	If Alternate II completion account simulated (
If Workover/Re-entry: Old Well Info as follows: Operator:	If Alternate II completion, cement circulated from
	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan AH II MC
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
4/19/06 4/20/06 4/21/06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	A Miles
Signature: 4700	KCC Office Use ONLY
ritle: President Date: 9/28/06	Letter of Confidentiality Received RECEIVED If Denied, Yes Date: KANSAS CORPORATION COMMIS
Subscribed and sworn to before me this 28+16 day of September 28-16	If Denied, Yes Date: KANSAS CORPOTO.
0006	Wireline Log Received OCT 0 2 2006 Geologist Report Received
	Geologist Report Received UIC Distribution CONSERVATION DIVISION
Notary Public: Wishers 100 Williams	UIC Distribution CONSERVATION WICHITA, KS
Date Commission Expires: $5-22-08$	c. i.o.l
Mo.	UBLINE

Side Two

Operator Name: Âdmiral Bay (USA) Inc. Sec. 25 Twp. 26 S. R. 17 Fast West			Lea	ase Name:	Markham		Well #: _4-25-EX			
			Cou	County: Allen						
NSTRUCTIONS: Shested, time tool open emperature, fluid reconstruction with the construction of the constru	and closed, flowing overy, and flow rate	g and shu s if gas to	it-in pressures, o surface test, a	whethe	r shut-in pr	essure reached	static level, hydro	ostatic pressu	res, bottom hole	•
Orill Stem Tests Taker (Attach Additional S			∕es ✓ No	!		.og Formati	on (Top), Depth a	and Datum	Sample	Ð
Samples Sent to Geol	logical Survey		∕es ✓ No	i	Nam	10		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		_	∕es ✓ No ∕es ✓ No	1						
List All E. Logs Run:				1						
		Repo	CASING ort all strings set-c			ew Used ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surface	12 1/4	8 5/8		24		20	Portland	4		
Production	6 1/4	4 1/2		10.5		633	Thickset	84	Kol & Flo sea	al: ge
			ADDITIONAL	CEMEN	ITING / SQL	JEEZE RECORD				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	T :	cks Used			ercent Additives		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perforat				pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				pth
			11.11 - 11.11							
TUBING RECORD	Size	Set At	:	Packe	er At	Liner Run				
Date of First, Resumerd	Production SWD or E	nhr	Producing Meth	nod			∫Yes			
Date of First, nesumero	i ioddolloll, awb of c		. roodoning wietr		Flowing	g Pumpir	ng 🔲 Gas Lif	t Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Grav	ity
Disposition of Gas	METHOD OF C	OMPLETIC				Production Inter	val	KANSAS CO	RECEIVED (CO)	AMS!
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)		Open Hole Other (Specia		erf. C	oually Comp.	Commingled	0(CT 0 2 2006	<u>`</u>

00/-2937/0000 3/28/06 9/23/06

TICKET NUMBER LOCATION_QY

FOREMAN Fre

620-431-9210 OR 800-467-8676

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

TREATMENT REPORT & FIELD TICKET

**		•	CEMEN				
DATE	CUSTOMER#	WELL NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
DATE		l .		25	26	/7	AL
4/21/06	1067	Markham 4.2	OEA				
		Resources	,	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDR	MIYAL D	N. Sources	1	372	Fred		
410	M. Stati	. Street.		290	Rick		
CITY	70 . 0 1 . 0 0	STATE ZIP CODE	1	370	Mark		
Tol	4	KS 66749		195	Ken		
JOB TYPE_ A	me stebe		HOLE DEPTI	1 636°	CASING SIZE & V	VEIGHT 4/2	
CASING DEPTH		DRILL PIPE	TUBING	· · · · · · · · · · · · · · · · · · ·	<u> </u>	OTHER	
	-	SLURRY VOL		sk	CEMENT LEFT in	CASING 45	rubber Plus
SLURRY WEIGI		DISPLACEMENT PSI	MIX PSI	·	5 – 0	2	
DISPLACEMEN	T 10 0 00	h Circulation	ω	, 0	100 # Pre	mium Ca	al .
REMARKS:	establis	lix + Pump 6		- 1011	700	4-2	88 5 Ks
<i>EI</i>	ush. M	1x + Pump 6	<u> 13 B.C.</u>	P O V.	+ = 10 5 - 6	Apr Sa	-K
7	hickse	Coment w/5	Kol	Seal + 74.	1 / 10 Seas	per su	2/2
E	-lus h p	ump alines c	lean.	Displa	1 72	rubberf	1 / 12#
		. To w/ 10 F	$\mathbf{R} \mathbf{A} \mathbf{A} \mathbf{A}$	freeh u	ate. Pr	essure	0 600
	51. Rel.	easo pressure	40 5	at floa	f Value.	Check p	lug
- 0	lesth w/	measuring 1	se.		1		
					ful M	ade	
Ro	; Rep	Gary Charles	- Jim	Marris.	·		····
	,						

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Coment Pump 290	<u> </u>	800 04
5406	- 0-	MILEAGE Pung Truck 290	<u> </u>	N/C
5407A	4.136 Ton	MILEAGE Fung Truck 291 Ton Miteage. 19	<u></u>	30400
5502C	2 hrs	80 BBL Vac Fuck. 37	a	1 80 00
			RECEIVED	
1126A	84 sks	-This kees One & WANSASC	ORPORATION	123060
1110 A	440#	Kol Seal	CT 0 2 2006	1584
1107	22#			20 60
1188B	100#	Premium Gel Co	ONSERVATION DIVISION WICHITA, KS	1400
4404	1	42" rubber Plug	WIOTH	4000
		Sub Total		2766.60
		Tax@ 6.3%		94.40
	· ·		SALES TAX	
		l ,	ESTIMATED	286000

TOTAL 0860 -DATE

AUTHORIZTION

20NSOLIDATED OIL WELL SERVICES, INC. 211, W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

1ST well

FIELD TICKET REF # 28641

LOCATION Thaves

FOREMAN Shell Burlou

TREATMENT REPORT

DATE CUSTOME	R# 1		FRAC 8	& ACID		;	0
8-23-06		ELL NAME & N		SECTION	TOWNSHIP	RANGE	T
CUSTOMER	Mark	ham 4-3	25 EX	25	265		COUNTY
Admiral Bo	D .				70 3	175	AL
MAILING ADDRESS	y resour	Ce5	İ	TRUCK#			
WILLIAG ADDRESS				476	DRIVER	TRUCK#	DRIVER
CITY					Dustin		
411	STATE	ZIP CODE		490	Maron		
				126	Randy	į.	
				459	Charles		
WE	LL DATA			455795	Denny		
ISING SIZE 4/2	TOTAL DEPTH						
SING WEIGHT	PLUG DEPTH				TYPE OF T	REATMENT	
BING SIZE	PACKER DEP		_	FRAC)	
BING WEIGHT			_		CUEN	IICALS	
RFS & FORMATION	OPEN HOLE	4		Kelsus	CHEM		
	1000	235		Max-flo	•	Breaker	
	1/Jact (esuilp	7	Acid		+ !	
			7	Biocide		 	
			7	DIDURE			
STAGE	BBL'S	INJ RATE	PROPPANT	SAND/STAGE	501		
PAN	PUMPED	177	PPG	J	PSI	12	•
2000	105	16,5			550	757	39~
12-20		16.5	25-10	250	0.00	BREAKDOWN	
120		165				START PRESSUR	E
2/2-20			1.0-2K	35/1	500	END PRESSURE	
SOCKSG/T			170 0010		300	BALL OFF PRESS	
12-20			 	Scr) &	1.150	ROCK SALT PRES	S
12-20		 	1.0-2.0	50000		1SIP 6/2	3
Rockselt		 	0.0 20	5,0001		5MIN 57	\mathcal{F}
12-20	1	 	-	3004	2350	10 MIN	,
12-20		 //	,5 -			15 MIN	
	 		2.5	13/001		MIN RATE	<u>~</u>
Fluell	100					MAX RATE	}
FLUSH	15,7	16.5	TOTAL				
VERFLUSH	1,9	16		14 1001		DISPLACEMENT	
TOTAL	400	10.0	SAND	17,1007		1.	
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PRIZATION	MIMM	т	TLE	i ,		0 20	01
) "						MTE 8-23-	00