

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*File
10/15/08*

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

151-22300-0000

Operator: License # 31725
Name: Shelby Resources L.L.C.
Address: 2717 Canal Blvd. Ste. C
City/State/Zip: Hays, KS. 67601
Purchaser: Plains Marketing
Operator Contact Person: Chris Gottschalk
Phone: (785) 628-8372
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Brian Fisher/ Keith Reavis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>07/02/08</u>	<u>07/19/08</u>	<u>08/22/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~22300-0000~~
County: Pratt
_____ SW - NE Sec. 6 Twp. 29 S. R. 12 East West
1972 feet from S (circle one) Line of Section
1780 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green Inc. Well #: 1-6
Field Name: Wildcat
Producing Formation: Viola
Elevation: Ground: 1886' Kelly Bushing: 1895'
Total Depth: 4730' Plug Back Total Depth: 4512'
Amount of Surface Pipe Set and Cemented at 349 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *AH I NUR*
(Data must be collected from the Reserve Pit) 12-3-08
Chloride content 5600 ppm Fluid volume 800 bbls
Dewatering method used Hauled off location
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers Inc.
Lease Name: Watson #2 License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk
Title: District Manager Date: 10/06/08
Subscribed and sworn to before me this 6th day of October,
2008
Notary Public: Brian Karlin
Date Commission Expires: 8-27-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC - State of Kansas
BRIAN KARLIN
My Appt. Expires 8-27-09

OCT 15 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources L.L.C. Lease Name: Green Inc. Well #: 1-6
 Sec. 6 Twp. 29 S. R. 12 East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name Top Datum	
	Tarkio 2996 -1101	
	Topeka 3276 -1381	
	Heebner 3636 -1741	
	Lansing 3842 -1947	
	Marmaton 4232 -2337	
	Viola 4434 -2539	
	Simpson 4546 -2651	
	Arbuckle 4667 -2772	

Dual Induction, Compensated Density/Neutron, Micro, Sonic, Dual Receiver Cement Bond Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.1/4"	8.5/8"	23#	349'	60/40 Poz	300	2% gel, 3% cc
Production Casing	7.7/8"	5.1/2"	15.5#	4546'	AA2	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4432-44'	1500 gal 15% MCA- Frac 41,000# sand	
	5.1/2" Cement Retainer set @ 4402'		
4	4216-22'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.7/8"	4240'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/24/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13		114		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Customer Captiva	Lease No.	Date 7-7-08
Operator Green Inc.	Well # 1	
Field Order # 4,889	Station Pratt	Casing "D. 12"
		Depth 830'
Type Job C.N.W. - Lost Circulation	Formation	County Pratt
		State KS
		Legal Description 6-275-12 W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 11.8" Dr	Shots 1	From	To	100 sacks Thixotropic	RATE Max 6.05 Gal./sk.	PRESS 1.49 CV.F.T./sk.	ISIP 5 Min.
Depth 830'	From	To		14.76 Lb./Gal.	Min		10 Min.
Volume 11.8 Bbl	From	To			Avg		15 Min.
Max Press 150 PSF	From	To			HHP Used		Annulus Pressure
Well Connection 12" Pipe	Annulus Vol. 3.7 Bbl	From	To				
Pug Depth	Packer Depth	From	To	Flush 3 Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Lanny Saloga	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
19,832	21,010	
Driver Names Messick	Mattal	Freeman

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Cementer and pump truck on location.
5:45					Bulk truck on location and hold safety meeting.
5:20			100	5	Start Fresh H ₂ O Pre-Flush.
			100	6	Start mixing 100 sacks Thixotropic cement.
			32	5	Start Fresh H ₂ O Displacement.
6:28			35		Stop pumping.
6:30					Start pulling drill pipe.
6:32					Start to wash up pump truck.
6:50					Crew released.
7:10					Job Complete. Thank You. Clarence, Milre, Neil

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WICHITA, KS

BASIC

energy services, L.P.

FIELD ORDER 18443.

Subject to Correction

ite 7-7-08	Customer ID	Lease Green Inc	Well # 1	Legal 6-275-12w
Captiva		County Pratt	State KS	Station PrtH KS
		Depth	Formation 4 1/2 D.P. @ 850	Shoe Joint 2 1/4
		Casing 8 5/8	Casing Depth 370	TD
Customer Representative			Treater D. Smith	

E Number	PO Number	Materials Received by X <i>Yvonne S. Subya</i>	DL5
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP102	200 sk	Thyatron pipe		4300.-
P	CC102	55 lbs	Cello-Flake		363.50
P	E101	60mi	Trk mi 1 way 4 Eq		470.-
P	E113	252+mi	Bulk Delv Charge		451.20
P	E100	30mi	Pickup mi 1 way 2 Eq		127.50
P	CE240	200 sk	Blending Charge		380.-
P	SCC3	1 Eq	Service Supervisor Charge		175.-
P	CE201	1 Eq	4hr Pump Charge 7-6-08		1200.-
P	CE201	1 Eq	4hr Pump Charge		1200.-
Discounted Price =					7521.48

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31342

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>7/2/08</u>	SEC <u>06</u>	TWP <u>29S</u>	RANGE <u>12W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>GREEN</u>	WELL # <u>1-6</u>	LOCATION <u>SAWYER, KS</u>	<u>NORTH</u>	COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1 WEST, 1/2 SOUTH, W/SIDE</u>					

CONTRACTOR STERLING DRIG #4

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 350'

CASING SIZE 8 5/8" 23# DEPTH 249'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 400# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 21 BBLs WATER

OWNER CAPTIVA ENERGY

CEMENT AMOUNT ORDERED
300# 60:40:2 + 3% CaCl₂

COMMON	<u>A</u>	<u>180</u>	@	<u>15.45</u>	<u>2781.00</u>
POZMIX		<u>120</u>	@	<u>8.00</u>	<u>960.00</u>
GEL		<u>5</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE		<u>10</u>	@	<u>58.20</u>	<u>582.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING		<u>315</u>	@	<u>2.40</u>	<u>756.00</u>
MILEAGE		<u>22 x 315 x .10</u>			<u>693.00</u>
					TOTAL <u>5876.00</u>

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EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B.

414-302 HELPER GREG G.

BULK TRUCK

368-252 DRIVER RICK M.

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN 8 5/8" CASING & CIRCULATE
PUMP 5 BBLs. WATER
MIX 300# 60:40:2 + 3% CaCl₂
RELEASE PLUG + DISPLACE TO 328'
WITH 21 BBLs. FRESH WATER
CEMENT DTD, CIRCULATE
TO CELLAR!

SERVICE

DEPTH OF JOB	<u>349'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>49'</u>	@	<u>.85</u> <u>41.65</u>
MILEAGE	<u>22</u>	@	<u>7.00</u> <u>154.00</u>
MANIFOLD		@	
HEAD RENTAL		@	<u>113.00</u> <u>113.00</u>
TOTAL <u>1326.60</u>			

CHARGE TO: CAPTIVA ENERGY

STREET 2717 CANAL BLVD. (STE. C)

CITY HAYS STATE KANSAS ZIP 67601

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" SURFACE PLUG</u>	@	<u>68.00</u>	<u>68.00</u>
<u>WOODEN</u>	@		
	@		



Pratt

B I L L
 CAPTIVA ENERGY LLC
 P O BOX 1213

T O
 HAYS KANSAS 67601
 ATTN: TREY MALLAN

J O B S I T E

LEASE NAME Green
WELL NO. 1
COUNTY Pratt
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe:
JOB CONTACT TREY MALLAN

PAGE 1 of 2	CUST NO 1970-CAP019	INVOICE DATE 07/21/2008
INVOICE NUMBER 1970002244		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02251	301		Net 30 DAYS	08/20/2008
For Service Dates: 07/19/2008 to 07/19/2008				
1970-02251				
1970-17871	Cement-New Well Casing	7/19/08		
Pump Charge-Hourly		1.00	Hour	2520.000
Depth Charge: 4001'-5000'				2,520.00
Cementing Head w/Manifold		1.00	EA	250.000
Plug Container Utilization Charge				250.00
Cement Float Equipment		1.00	EA	360.000
Auto Fill Float Shoe				360.00
Cement Float Equipment		1.00	EA	290.000
Basket 5 1/2"				290.00
Cement Float Equipment		1.00	EA	400.000
Latch Down Plug and Baffle				400.00
Cement Float Equipment		5.00	EA	110.000
Turbolizer				550.00
Mileage		225.00	DH	1.400
Blending and Mixing Service Charge				315.00
Mileage		30.00	DH	7.000
Heavy Equipment Mileage				210.00
Mileage		158.00	DH	1.600
Proppant and Bulk Delivery Charges				252.80
Pickup		15.00	Hour	4.250
Unit Mileage Charge(Pickups, Vans, or Cars)				63.75
Additives		50.00	EA	3.700
Cello-flake				185.00 T
Additives		47.00	EA	4.000
De-foamer				188.00 T
Additives		151.00	EA	7.500
FLA-322				1,132.50 T
Additives		141.00	EA	5.150
Gas-Blok				726.15 T
Additives		997.00	EA	0.670
Gilsonite				667.99 T
Additives		1,363.00	EA	0.500
Salt				681.50 T

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 WICHITA, KS



Pratt

B I L L T O
 CAPTIVA ENERGY LLC
 P O BOX 1213
 HAYS KANSAS 67601
 ATTN: TREY MALLAN

J O B S I T E

LEASE NAME Green
WELL NO. 1
COUNTY Pratt
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT TREY MALLAN

PAGE 2 of 2	CUST NO 1970-CAP019	INVOICE DATE 07/21/2008
INVOICE NUMBER 1970002244		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-02251	301			Net 30 DAYS	08/20/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives <i>Super Flush II</i>		1,000.00	EA	1.530	1,530.00 T
Cement <i>60/40 POZ</i>		25.00	EA	11.000	275.00 T
Cement <i>AA2 Cement</i>		200.00	EA	16.600	3,320.00 T
Supervisor <i>Service Supervisor Charge</i>		1.00	Hour	175.000	175.00

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 WICHITA, KS

APPROVED
 CHRIS GOTTSCHALK
 AUG 6 6 2008
 BY _____

ACCT _____
 PROPERTY # 201 _____
 AFE # _____
 USED FOR _____
 APPROVAL _____

PLEASE REMIT TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT -2,818.54
SUBTOTAL 11,274.15
TAX 438.80
INVOICE TOTAL 11,712.95



FIELD ORDER 17871

Subject to Correction

Lease Green #1	Well # 1	Legal 6-295-12W
County Pratt	State KS	Station Pratt
Depth	Formation	Shoe Joint 19.90 Feet
Casing 5 1/2"	Casing Depth 15.5 Lb.	TD 4,545 Feet
		Job Type C.N.W.-Longstring
Customer Representative Chris Gottschalk	Treater Clarence R. Messick	

FE Number	PO Number	Materials Received by X [Signature]	DLs
-----------	-----------	--	------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CPI05	200sk	AA-2	-	\$ 3,320.00
P	CPI03	25sk	60/40 Poz	-	\$ 2,750.00
P	CC102	50Lb	Cellflake	-	\$ 185.00
P	CC105	47Lb	Defoamer	-	\$ 188.00
P	CC111	963Lb	Salt(Fine)	-	\$ 481.50
P	CC115	141Lb	Gas Blok	-	\$ 726.15
P	CC129	151Lb	FLA-322	-	\$ 1,132.50
P	CC201	997Lb	Gilsonite	-	\$ 667.99
P	CC111	400Lb	Salt(Fine)	-	\$ 200.00
P	CC155	1,000Gal	Super Flush II	-	\$ 1,530.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	-	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	-	\$ 360.00
P	CF1651	5ea	Turbolizer, 5 1/2"	-	\$ 550.00
P	CF1901	1ea	Basket, 5 1/2"	-	\$ 290.00
P	E101	30mi	Heavy Equipment Mileage	-	\$ 210.00
P	E113	158tm	Bulk Delivery	-	\$ 252.80
P	E100	15mi	Pickup Mileage	-	\$ 63.75
P	CE240	225sk	Blending and Mixing Service	-	\$ 315.00
P	S003	1ea	Service Supervisor	-	\$ 175.00
P	CE205	1ea	Depth Charge: 4,000 Feet To 5,000 Feet	-	\$ 2,520.00
P	CE504	1Job	Plug Container	-	\$ 250.00
Discounted Price =					\$ 11,274
Plus Taxes					

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WICHITA, KS

TOTAL



Energy services, L.P.

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TREATMENT REPORT

OCT 15 2008

Customer: Captiva Energy
 Lease: Green
 Field Order #: 1877
 Station: Pratt
 Type Job: C.N.W. - Longstring

Lease No.: CONSERVATION DIVISION
 WICHITA, KS
 Well #: 1
 Date: 7-19-08
 County: Pratt
 State: KS
 Casing: 5 1/2" 15.5 Lb./Ft.
 Depth: 1,545 Ft.
 Formation: h-215-12W
 Legal Description: h-215-12W

PIPE DATA		PERFORATING DATA		FLUIDS USED		TREATMENT RESUME	
Casing Size: 5 1/2" 15.5 Lb./Ft.	Tubing Size: 4 1/2" 11.3 Lb./Ft.	Shots/Ft: 200	From: .88	To: LA-322, 108 Salt	Fluids: 200 sacks AA-2 cement with .25 De Floamer, 108 Salt, 5.78 Gal. 15# 60/40 Poz to Plug Rat and Mouse HHP Used Gas Water	Rate: .758 GPM	Pressure: 300 P.S.I.
Depth: 1,545 Ft.	Volume: 108.2 Bbl.	From: 19.3	To: 5.78 Gal.	Flush: 107.7 Bbl.	Annulus Vol: 25 sacks	Max: 758	Min: 1.38
Max Press: 300 P.S.I.	Well Connection: 1 1/2" on tailer	From: 19.3	To: 5.78 Gal.	Flush: 107.7 Bbl.	Annulus Vol: 25 sacks	Avg: 1.38	Annulus Pressure: 15 Min.
Plug Depth: 4325 Feet	Packer Depth: 4325 Feet	From: 19.3	To: 5.78 Gal.	Flush: 107.7 Bbl.	Annulus Vol: 25 sacks	Gas Volume: Fresh Water	Total Load: 15 Min.

Customer Representative: Chris Gottschalk
 Station Manager: David Scott
 Treater: Clarence R. Messick

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting.
1:15					Sterling Drilling start to run Auto Fill Float Shoe, Shoe Joint with Late Down Baffle screwed into collar and a total of 109 Joints new 15.5 Lb./Ft. 5 1/2" Ran Basket on Joint #2. Ran Turbo lizers on Collars # 3, 5, 7, 9 and # 11.
3:30					Casing in well. Circulate for 1 hour.
4:30	300		6	6	Start Salt Pre-Flush.
			18	6	Start Fresh Water Spacer.
			23	6	Start Super Flush II.
			47	5	Start Fresh Water spacer.
5:42	300		50	5	Start mixing 200 sacks AA 2 cement
	-0-		99		Stop pumping. Shut in well. Wash pump lines. Release Latch Down Plug. Open Well
4:55				6	Start Fresh Water Displacement.
			87	5	Start to lift cement.
5:15	600		107.7		Plug down. (Plug Landed 6 Bbl. early. Pressure up.
	1,500				Release pressure. Float Shoe held.
			4-3	3	Wash up pump truck after plugging Rat a Job Complete. Mouse
6:00					Thank You. Clarence, James, Billy