

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>5-18-06</u>	<u>5-20-06</u>	<u>5-26-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26378-00-00  
 County: Wilson  
NW SW SE NE Sec. 9 Twp. 30 S. R. 15  East  West  
3090' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1000' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Porter et al Well #: B4-9  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 934' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1400' Plug Back Total Depth: 1392'  
 Amount of Surface Pipe Set and Cemented at 41 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1395  
 feet depth to 140 w/ 140 sx cmt  
Alt 2 - Dig - 2/3/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 200 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Frey B4-12 SWD License No.: 33074  
 Quarter NE Sec. 12 Twp. 30 S. R. 14  East  West  
 County: Wilson Docket No.: D-28438

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 9-13-06  
 Subscribed and sworn to before me this 13th day of September  
 2006  
 Notary Public: M. Lisa K. Doughart  
 Date Commission Expires: 6/5/11

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**SEP 18 2006**  
**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al Well #: B4-9  
 Sec. 9 Twp. 30 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes ✓ No  
 Cores Taken Yes ✓ No  
 Electric Log Run ✓ Yes No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum  
 See Attached

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1395'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1208.5' - 1210'		300 gal 15% HCl, 2315# sd, 225 BBL fl		
4	1028' - 1030'		300 gal 15% HCl, 3065# sd, 250 BBL fl		
4	966' - 968.5'		300 gal 15% HCl, 2120# sd, 365 BBL fl		
4	913' - 916.5'		300 gal 15% HCl, 7080# sd, 415 BBL fl		
4	803' - 805'		300 gal 15% HCl, 3050# sd, 250 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1368'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
6-3-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	27	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**SEP 18 2006**  
**KCC WICHITA**



CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 09986  
LOCATION Fureka  
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-22-06	2368	P.B Porter B49				Wilson
CUSTOMER DART Chemkee Basin			Gus Jones			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			446	SCOTT		
STATE KS			479	Calin		
ZIP CODE 67301			436	J.P.		

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1400' CASING SIZE & WEIGHT 4 1/2" - 9.5 lb  
CASING DEPTH 1395' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.2 lb SLURRY VOL 43 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
DISPLACEMENT 22 1/2 Bbls DISPLACEMENT PSI 600 PSI/1000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with Bld water.  
washed casing down 40', Pumped 10 Bbl Gel Flush w/ hulls, 10 Bbl. Foamer, 10 Bbl. Dyewater.  
Mixed 140 sks Thick Set cement w/ 8" PWSK of K01-SEAL @ 13.2 lb PWSK  
Shut down - wash out pump shoes. Release Plug - Displace Plug with 22 1/2 Bbls water  
Final pumping at 600 PSI - Bumped Plug to 1000 PSI - wait 5 minutes - Release Pressure  
Float held - close casing w/ 0 PSI - Good cement return to surface w/ 8 Bbls slurry  
Job completed - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	2	MILEAGE 2nd Job of 2	3.15	M/L
1126A	140 SKs	Thick Set cement	14.65	2051.00
1110 A	1100 lbs	K01-SEAL 8" PWSK	.36 #	396.00
1118 A	200 lbs	Gel Flush	.14 #	28.00
1105	50 lbs	Hulls	.34 #	17.00
5407	Ten	mileage - Bulk Trk	M/L	275.00
5502 C	3 Hrs	80 Bbl. VACTIK	90.00	270.00
1123	3000 GAL	City water	12.80	38.40
1238	1 GAL	SDAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3999.85
			SALES TAX 6.3%	161.98
			ESTIMATED TOTAL	4161.78

AUTHORIZATION [Signature]

TITLE 205613

DATE \_\_\_\_\_