

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-20-06 5-23-06 6-13-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26379-00-00
County: Wilson
W2 NW SW Sec. 9 Twp. 30 S. R. 15 East West
1980' FSL feet from S / N (circle one) Line of Section
4640' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter et al Well #: C1-9
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 982' Kelly Bushing: _____
Total Depth: 1425' Plug Back Total Depth: 1418'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1422
feet depth to 0 w/ 150 sx qmt.
APZ Dig - 12/3/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 10-24-06

Subscribed and sworn to before me this 24th day of October

2006

Notary Public: [Signature]

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Side Two

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al Well #: C1-9
 Sec. 9 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1421'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1065' - 1067'		300 gal 15% HCl, 6300# sd, 131000 scf N2, 1655 gal fl		
4	1023' - 1025' / 1002' - 1004'		310 gal 15% HCl, 15650# sd, 160000 scf N2, 1910 gal fl		
4	949' - 952'		300 gal 15% HCl, 12000# sd, 124000 scf N2, 1090 gal fl		
4	837.5' - 839.5'		300 gal 15% HCl, 12000# sd, 124000 scf N2, 1450 gal fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1252'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
6-21-06		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	5	25	NA	NA		

Disposition of Gas Vented ✓ Sold Used on Lease Open Hole Other (Specify) _____
 METHOD OF COMPLETION Other (Specify) _____
 Production Interval Other (Specify) _____
 Perf. Dually Comp. Commingled

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Rig Number: 1	S. 9	T. 30	R. 15 E
API No. 15- 205-26379	County: WL		
Elev.	Location:		

Gas Tests:

Comments:
Start injecting @

Operator: Dart Cherokee Basin
Address: 211 W Myrtle
 Independence, KS 67301

Well No: C1-9 **Lease Name:** Porter

Footage Location: 1980 ft. from the South Line
 4640 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
Spud date: 5/20/2006 **Geologist:**
Date Completed: 5/23/2006 **Total Depth:** 1425

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	4	Coal	1060	1062			
Lime	4	62	Shale	1062	1192			
Shale	62	289	Coal	1192	1193			
Wet Sand	289	318	Shale	1193	1237			
Shale	318	359	Coal	1237	1239			
Sand Shale	359	382	Shale	1239	1245			
Shale	382	409	Coal	1245	1247			
Lime	409	431	Shale	1247	1279			
Shale	431	509	Coal	1279	1280			
Lime	509	552	Shale	1280	1285			
Shale	552	730	Mississippi	1285	1425			
Sand	730	755						
Shale	755	822						
Coal	822	823						
Pink	823	839						
Shale	839	892						
Oswego	892	932						
Summit	932	941						
Oswego	941	952						
Mulky	952	958						
Oswego	958	964						
Shale	964	1028						
Coal	1028	1030						
Shale	1030	1060						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09996
 LOCATION Funcika
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-24-06	2368	Porter et al C109	9	30s	15E	Wilson	
CUSTOMER		DART Cherokee Basin					
MAILING ADDRESS		Gus Jones					
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence		Ks.		446	Scott		
				441	Larry		
				434	Jim		

JOB TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 1425' CASING SIZE & WEIGHT 4 1/2" - 9.5/lb
 CASING DEPTH 1422' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 4 1/2 Bbl WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 Bbls DISPLACEMENT PSI 600 ~~PSI 1000~~ Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation, wash casing down 4'
Pumped 10 Bbl Gel Flush of Halls, 10 Bbl Spacers, 5 Bbl water; Rig up cement Head, Pumped 12 Bbl Dry
Mixed 150 sks. Thick Set Cement w/ 8" Pysk of KOI-SEAL or 13.2 lb PYSK, shut down - wash out pump & lines
Release Plug - Displace Plug with 23 Bbls water. Final pumping 600 PSI - Pumped Plug to 1000 PSI
wait 5 minutes - Release Pressure - Float Held - Close casing w/ 0 PSI
Good cement returns to Surface with 9 Bbl slurry

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
1126A	150 sks.	Thick Set Cement	14.65	2197.50
1110A	1200 lbs.	KOI-SEAL 8" PYSK	.36 #	432.00
1118A	200 lbs.	Gel Flush	.14 #	28.00
1105	50 lbs.	Halls	.34 #	17.00
5407	Tow	mileage - Bulk Trk	M/L	275.00
5502C	4 Hrs.	80 Bbl. VAC Trk	90.00	360.00
1123	3000 GAL	City water	12.80	38.40
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-side	25.35	50.70
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Sub Total		4385.75
		SALES TAX 6.2%		173.43
		ESTIMATED TOTAL		4559.18

AUTHORIZATION AS

TITLE 205686

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