

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/13/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8490
Name: Keen Oil Company
Address: #1 Tam-O-Shanter Ct.
City/State/Zip: Winfield, KS 67156
Purchaser: Coffeyville Resources L.L.C.
Operator Contact Person: Dwight D. Keen
Phone: (620) 221-6267
Contractor: Name: MOKAT Drilling, Inc.
License: 5831
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-17-07 8-23-07 11-10-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,812-0000
County: Chautauqua
NE - NE-NW - SE Sec. 18 Twp. 33 S. R. 12 East West
2475 feet from N (circle one) Line of Section
1325 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lewis Well #: 2
Field Name: Peru - Sedan
Producing Formation: Mulkey
Elevation: Ground: 800 Kelly Bushing: _____
Total Depth: 1735 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1711
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan Drilling fluid field
(Data must be collected from the Reserve Pit)
tested by KCC personnel
Chloride content -0- ppm Fluid volume 200 bbis
Dewatering method used See pit closure form
Location of fluid disposal if hauled offsite: AH-I NH 8-14-08
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operator Date: November 13, 2007
Subscribed and sworn to before me this 13th day of November
20 07
Notary Public: [Signature]
Date Commission Expires: 7/19/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **NOV 20 2007**

THOMAS L. FELL
Notary Public - State of Kansas
My Appt. Expires

CONSERVATION DIVISION
WICHITA, KS

Operator Name **Keen Oil Company** Lease Name: **Lewis** Well #: **2**
 Sec. **18** Twp. **33** S. R. **12** East West County: **Chautauqua**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Layton	666	(134)
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Redd	872	(-72)
List All E. Logs Run:		Peru	1034	(-234)
		Oswego	1292	(-492)
		Mulkey	1316	(-516)
		T.D.	1735	(-935)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24#	40'	Portland	8	3% Calcium Chloride
Oil String	6 3/4"	4 1/2"	10 1/2#	1711'	Portland	175	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1316-1321	Frac 8000# sand & 150 gal. 15% HCL acid	1316 to 1321

TUBING RECORD Size: **2 3/8** Set At: **1340'** Packer At: **N/A** Line: Run Yes No

Date of First Resumerd Production, SWD or Ennr. **11-10-07** Producing Method: Flowing Pumping Gas Lift Other: *(Explain)*

Estimated Production Per 24 Hours: Oil **-** Bbls. Gas **20** Mcf. Water **30** Bbls. Gas-Oil Ratio **-** Gravity **-**

Disposition of Gas: **METHOD OF COMPLETION** Production Interval: **1316 to 1321**
 Ventd Solid Used on Lease Open Hole Perf. Dualy Comp Commingled
(If vented, Submit ACC-18.) Other *(Specify)*

LEWIS #2
CEMENT FOR
SURFACE

7072

STATEMENT

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date 8-16-07

Customer Keen Oil
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
8	sks Cement	7.75	62.00
	Surface Job		

Thank You -- We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

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NOV 20 2007

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

CEMENT
LONG STRINGS

TICKET NUMBER 09320

LOCATION Bartlesville

FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-07		Lewis #2	18	335	18E	CG
CUSTOMER Dwight Keen						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
492	Tim	403T64	James
518	Travis H		
428	Sean		
Munnley's Transport		Sam	

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1735 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1711 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.28 DISPLACEMENT PSI 600 MIX PSI 0 RATE 5

REMARKS: Ran 4 sks of gel + loaded casing. Pressured up + could not pump through the shoe. Ran tubing + cleaned the casing out. Pulled tubing + rigged up to cement. Ran 3 sks of gel + broke circulation. Ran 25 sks of cement with 6% gel + 4# phenoseal (lead cement) then 100 sks of Thickset cement with 5# Kalseal + 4# pheno. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in.

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Circulated cement to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	4.5	MILEAGE		148.50
5402	1711	Footage		307.98
5407	min	Tan Mileage		285.00
5501C	6 hrs	Transport		600.00
5502C	3 hrs	30 Vac		270.00
5609	2 hrs	Wash		320.00
1104	2050#	Cement (25 sks)		916.50
1107A	120#	Phenoseal		126.00
1110A	500#	Kalseal		190.00
1118B	250#	Premium Gel		112.50
1123	2000 gsl	City Water		89.60
1126A	100 sks	Thickset Cement		1540.00
4404	1	4 1/2" Rubber Plug		40.00
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL
				189.92
				5926.00

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WICHITA, KS

AUTHORIZATION

TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator KEEN		Well No. 2	Lease LEWIS	Loc. 1/4 1/4 1/4	Sec.	Twp.	Rge.					
County		State	Type/Well	Depth	Hours	Date Started	Date Completed					
Job No.	Casing Used 44' 8 5/8"	Bit Record			Coring Record							
Driller	Cement Used 8	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.											
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	44	SURFACE	1213	1231	LIME						
44	85	SANDY SHALE	1231	1292	SHALE						
85	96	LIME	1292	1316	LIME						
96	130	SANDY SHALE	1316	1321	SHALE						
130	137	LIME	1321	1342	LIME						
137	227	SAND	1342	1348	SHALE						
227	229	LIME	1348	1356	LIME						
229	416	SANDY SHALE	1356	1635	SHALE/SANDY SHALE						
416	418	LIME	1635	1673	CHAT						
418	419	COAL	1673	1735	LIME						
419	424	SHALE									
424	530	SAND/SANDY SHALE									
530	575	SHALE			T.D. 1735'						
575	646	SAND/SANDY SHALE									
646	775	SHALE									
775	781	LIME/SHALE									
781	814	SANDY SHALE									
814	831	SHALE									
831	869	SANDY SHALE									
869	872	LIME									
872	908	SAND/SANDY SHALE									
908	1020	SHALE									
1020	1021	LIME									
1021	1034	SHALE									
1034	1077	SANDY SHALE									
1077	1087	LIME									
1087	1101	SHALE									
1101	1109	LIME									
1109	1118	SANDY SHALE									
1118	1141	SAND									
1141	1213	SANDYS HALE									

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 WICHITA, KE

11/13/08

KEEN OIL COMPANY
#1 TAM-O-SHANTER COURT
WINFIELD, KANSAS 67156
(620)
336-221-6267

November 13, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

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Re: Request for Confidentiality (Form ACO-1)

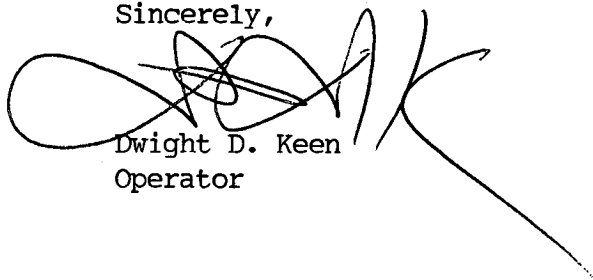
Dear Sir:

Attached hereto is the Well Completion Form ACO-1 for the #2 Lewis well, API no. 15-019-26,812, which has been drilled in Sec. 18, Twp. 33S, Rge. 12E, Chautauqua County, Kansas. No wellsite geologist was utilized when this well was drilled, no driller's time log was prepared and no wireline logs were run or utilized.

Pursuant to KCC Rule 82-3-107, as operator, I hereby request that all information on Side Two of the Form ACO-1 for this well be held in confidential custody for a period of one year.

Thank you for your assistance in these matters.

Sincerely,



Dwight D. Keen
Operator

DDK:lmk

Attachments

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