

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/31/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30129
Name: EAGLE CREEK CORPORATION
Address: 150 N. MAIN #905
City/State/Zip: WICHITA, KANSAS 67202
Purchaser: NONE
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: GULICK DRILLING COMPANY
License: 32854
Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

9-20-2007	9-26-2007	9-26-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-225170000

County: SUMNER

APP. SW NE SW Sec. 19 Twp. 33 S. R. 2 ☒ East ☐ West

1650 feet from S N (circle one) Line of Section

1310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ROBBINS Well #: 1-19

Field Name: RUTTER NORTHWEST

Producing Formation: NONE

Elevation: Ground: 1170 Kelly Bushing: 1175

Total Depth: 3518 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 257 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 8-12-08
(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: PRESIDENT Date: 10-29-2007

Subscribed and sworn to before me this 29th day of October

20 07

Notary Public: Debora R. Haddock

Date Commission Expires: 7/28/09

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS

JANU 1980

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **ROBBINS** Well #: **1-19**
 Sec. **19** Twp. **33** S. R. **2** ☒ East ☐ West County: **SUMNER**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, COMPENSATED
NEUTRON/DENSITY**

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
LAYTON SAND	2879	-1704
KANSAS CITY	2961	-1786
CHEROKEE SHALE	3336	-2161
MISSISSIPPI	3352	-2277

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25"	8.625"	23#/FT	257	CLASS A	175	2% GEL, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

(If vented, Submit ACO-18.)

CONFIDENTIAL

OCT 31 2007

CONSOLIDATED OIL WELL SERVICE, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER

12626

LOCATION EurekaFOREMAN Troy StricklaTREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9-20-07	2114	Robbins 1-19	19	33	2	Sumner																
CUSTOMER <u>Eagle Creek Corporation</u>			<table border="1"> <tr> <th>TRUCK #</th><th>DRIVER</th><th>TRUCK #</th><th>DRIVER</th></tr> <tr> <td>485</td><td>Alon</td><td></td><td></td></tr> <tr> <td>302</td><td>Heath</td><td></td><td></td></tr> <tr> <td></td><td></td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alon			302	Heath						
TRUCK #	DRIVER	TRUCK #					DRIVER															
485	Alon																					
302	Heath																					
MAILING ADDRESS <u>150 N Main Suite 905</u>																						
CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67202</u>																				

Gulick Drly.

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 270' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 268' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL _____ WATER gal/sk 6.5* CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 3/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting: Rig up to 8 5/8" casing. Break Circulation w/ 15 Bbl water.
Pump 68 Bbl Dye water. Mixed 175 sks Class A Cement w/ 2% Gel, 3% Cacl₂ + 1/4" Floccle Pwfu @ 14.8* Pwfu. Displace Cement w/ 15 3/4 Bbl water. Shut Casing in @ 300 PSI. Good Cement to surface = 98 Bbl slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	650.00	650.00
5406	70	MILEAGE	3.30	231.00
1104S	175 sks	Class A Cement	12.20	2135.00
1118A	300"	Gel 2%	.15*	45.00
1102	500"	Cacl ₂ 3%	.67*	335.00
1107	50"	Floccle 1/4" Pwfu	1.90*	95.00
5407A	8.22 Ton	Ton-Mileage Bulk Truck	1.10	632.94
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 01 2007				
Thank You!				
CONSERVATION DIVISION WICHITA KS				
Sub Total				4123.94
SALES TAX				164.95
ESTIMATED TOTAL				4288.89

AUTHORIZATION Called by Ron GulickTITLE Gulick Drilling

DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **12405**
LOCATION **El Dorado**
FOREMAN **Larry Brown**

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-26-07	2716	Rothman 1-19	19	33S	2E	Sumner
CUSTOMER EDGE CREEK Corp			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 150 N. MAIN Ste 905			446 Jacob			
CITY Wichita			442 John			
STATE KS						
ZIP CODE 67202						

JOB TYPE **Plugging** HOLE SIZE **7 7/8** HOLE DEPTH **3516** CASING SIZE & WEIGHT **---**
CASING DEPTH **---** DRILL PIPE **---** TUBING **---** OTHER **---**
SLURRY WEIGHT **---** SLURRY VOL **---** WATER gal/sk **---** CEMENT LEFT in CASING **---**
DISPLACEMENT **---** DISPLACEMENT PSI **---** MIX PSI **---** RATE **---**

REMARKS: **Safety meeting - Rigged up. To plug well.**

35 sks At 300 ft
25 sks At 60 ft
15 sks Rathole

CONFIDENTIAL
OCT 31 2007

KCC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	840.00	840.00
5406	76	MILEAGE	3.30	250.80
	75	sks 60410 Poz-mix	9.80	735.00
	300	lbs Gel	.15	45.00
	76 x 3.75	Bulk Defibrack	1.10	313.50
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 01 2007				
CONSERVATION DIVISION WICHITA, KS				
Subtotal				2184.30
SALES TAX				49.15
ESTIMATED TOTAL				2233.45

AUTHORIZATION

TITLE

DATE



EAGLE CREEK CORPORATION

October 31, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, KS 67202

Re: Robbinsl #1-19
API #15-191-22517-0000
Sec 19, T33S, R2E
Sumner County, Kansas

CONFIDENTIAL
OCT 31 2007
KCC

Dear Sirs,

Enclosed please find the original and two copies of the ACO-1 for the captioned hole, a copy of the electric logs and geological report, a copy of the DST report, a copy of the cementing tickets and form CP-4, the well plugging record. Please hold this information confidential for 12 months as allowed by KCC regulation.

Please let me know if additional data is needed. Thanks for your assistance.

Very truly yours,
Eagle Creek Corporation

Dave Callewaert
President

DLC:SC
Encl.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 01 2007

CONSERVATION DIVISION
WICHITA, KS