

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30253
Name: Cyclone Petroleum
Address: 1030 W. Main St.
City/State/Zip: Jenks, OK 74037
Purchaser: _____
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/30/06 8/3/06 8/25/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22477-0000
County: Sumner
NE-NW-SW- Sec. 29 Twp. 34 S. R. 2 East West
2310 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Work Well #: 6
Field Name: Aston SE
Producing Formation: Cleveland
Elevation: Ground: 1197' Kelly Bushing: _____
Total Depth: 3225' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AAIUA 8-13-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/21/2006

Subscribed and sworn to before me this _____ day of _____

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Notary Public: _____

Date Commission Expires: _____

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: Work Well #: 6
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:
 Compensated Density Sidewall Neutron
 Dual Induction LL3/GR, Microlog
 Gamma Ray
 CCL-VDL Bond Cement Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	263	Class A	160	
Long String	7 7/8	4 1/2	10.5		Class A	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf. 3172' - 3184		

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	3203		

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		60		

Disposition of Gas: Vented Sold Used on Lease (If vented Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perl. Dually Comp. Commingled
 Production Interval: Other (Specify)

UNCONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 NOV 21 2006

TICKET NUMBER 10446
 LOCATION Eureka
 FOREMAN Troy Strickler

WR

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-4-06	2616	Work #6	29	34	2	Sumner																
CUSTOMER Cyclone Petroleum, Inc.			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Cliff L</td> <td></td> <td></td> </tr> <tr> <td>489</td> <td>Justin T</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			502	Cliff L			489	Justin T		
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446	Calin																					
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MAILING ADDRESS 1030 W. Main																						
CITY Jenks		STATE OK	ZIP CODE 74037																			
			Gulick Drilling Co.																			

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3225' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 3242' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.4-13.4 SLURRY VOL 386bbl WATER gal/sk 5.2-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 51.5Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 20 Bbl water. Mixed 75sks Reg. Cement @ 14.4" Ppgal, yield 1.18. Tail in w/ 75sks Thick Set Cement w/ 5" Kol-Seal Ppgal @ 13.4" Ppgal, yield 1.69. Shut down. Wash out Pump & lines. Release Plug. Displace w/ 51 Bbl water. Final Pumping Pressure 700 PSI Bump Plug to 1200 PSI. Wait 2mins Release Pressure. Float & Plug Held. Good Circulation @ all Times while Cementing.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1104S	75sks	Regular Class "A" Cement	11.25	843.75
1126A	75sks	Thick Set Cement	14.65	1098.75
111DA	350"	Kol-Seal 5" Ppgal	.36"	126.00
5407A	7.65 Tons	80 miles Bulk Truck	1.05	642.60
4453	1	4 1/2" Latch down Plug	200.00	200.00
4126	6	4 1/2 x 7 7/8" Centralizers	36.00	216.00
4161	1	4 1/2" AFU Float Shoe	248.00	248.00
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Thank You! CONSERVATION DIVISION WICHITA, KS				
		Sub Total		44127.10
		SALES TAX	6.33	172.15
		ESTIMATED TOTAL		4599.25

201915

AUTHORIZATION witnessed by Darren Boyles TITLE _____ DATE _____

NOV 22 2006

CONSERVATION DIVISION
WICHITA, KS



NOV 2008
CYCLONE PETROLEUM, INC.

1030 W. Main
Jenks, OK 74037
(918) 291-3200 (Fax - (918) 291-3220)

November 21, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202-3802

KCC
NOV 21 2006
CONFIDENTIAL

Re: ACO-1 – WORK #6
NE NW SW SEC 29-T34S-R2E
Sumner County, Kansas

Dear Sirs:

Enclosed is the completed ACO-1 for the Work #6 located in Sumner County.

Please be advised that we wish to keep this information CONFIDENTIAL for the period of 12 months as stated on the ACO-1. We also want to request the additional period of one year according to your rule 82-3-107 for confidentiality in excess of 12 months.

If you require further information, please feel free to call.

Sincerely,

James Haver
President

Enclosures: One Original and two copies of ACO-1 for Work #6 lease