

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

September 1999
 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30282
 Name: LOBO PRODUCTION, INC.
 Address: 6715 RD. 22
 City/State/Zip: GOODLAND, KS 67735
 Purchaser: PRG, L.C.
 Operator Contact Person: JOHN SANDERS
 Phone: (785) 899-5684
 Contractor: Name: WOOFER PUMP & WELL #33421
 License: POE SERVICING, INC. #3152

Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6 / 27 / 06</u>	<u>7 / 6 / 06</u>	<u>8 / 26 / 06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 181-20449-0000
 County: SHERMAN
NE SE NE Sec. 3 Twp. 8 S. R. 39 East West
1425' feet from S N (circle one) Line of Section
340' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: NEMECHEK Well #: 2-3
 Field Name: GOODLAND GAS FIELD
 Producing Formation: NIOBRARA
 Elevation: Ground: 3614' Kelly Bushing: _____
 Total Depth: 1102' Plug Back Total Depth: 1090'
 Amount of Surface Pipe Set and Cemented at 353' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

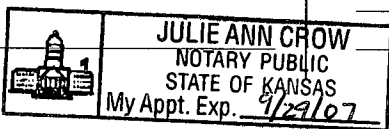
Handwritten: All - Dig - 12/01/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John P. Sanders
 Title: President Date: 10/20/06
 Subscribed and sworn to before me this 20 day of October

Notary Public: Julie Ann Crow



KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 26 2006
KCC WICHITA

Operator Name: **LOBO PRODUCTION, INC.**

Lease Name: **NEMECHEK**

Well #: **2-3**

Sec. **3** Twp. **8** S. R. **39** East West

County: **SHERMAN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
NIOBARRA 3614' GL

DUAL SPACED CEMENT BOND LONG

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	20#	353'	COMMON	71 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1095'	COMMON	90 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
2	968-978	100,180# 16/30 SC Sand	968-1005
2	985-1005	20 Ton CO2	

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
8 - 30 - 06

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
16

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

Ticket

DELIVERY TICKET
ST. FRANCIS SAND
AND
No. 012673

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

Phone
(785) 332-3123

Date 6-29-00

PROJECT: Ne check 2-3

SOLD TO: J.D. Productions

ADDRESS: [Signature]

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Time Loaded
Time Delivered
Time Released
Time Returned

Truck No.	Driver	Quantity	Price	Amount
		715k	12 ⁰⁰	858.00
Mix	Slump S - M - D	Total Miles 35	Mileage 4 ⁰⁰	140.00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Lanning		
Cash	Charge	Sales Tax	75.96	
		Total	1108.96	

Rec'd by

DELIVERY TICKET

ST. FRANCIS SAND
AND
Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone
(785) 332-3123

No. 012680

Date 7-6-07

PROJECT: New 2-3

SOLD TO: Jdo Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		45k	12 ⁰⁰	540.00
Mix	Slump S - M - D	Total Miles 35	Mileage 4 ⁰⁰	140.00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Good for		
Cash	Charge	Sales Tax	52.20	
		Total	767.20	

Ticket

DELIVERY TICKET
ST. FRANCIS SAND
AND
Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING
Phone
(785) 332-3123

No. 012683

Date 7-6-06

PROJECT: New check 2-3

SOLD TO: Solo Productions

ADDRESS: _____

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.
Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence.

Rec'd by [Signature]

Truck No.	Driver	Quantity	Price	Amount
		45	12 ⁰⁰	540.00
Mix	Slump S - M - D	Total Miles 35	Mileage 4 ⁰⁰	140.00
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Lanning Fee		
Cash	Charge	Sales Tax	52.20	
		Total	767.20	

RECEIVED

OCT 2 8 2006

KCC WICHITA