WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #30282	API No. 15181-20447-0000							
Name: LOBO PRODUCTION, INC.	County: SHERMAN							
Address: _6715 RD. 22	<u>SW_SE_SE_Sec. 34</u> Twp. 7 S. R. 39 East West							
City/State/Zip: GOODLAND, KS 67735	feet from S / N (circle one) Line of Section							
Purchaser: PRG, L.C.	800' feet from E / W (circle one) Line of Section							
Operator Contact Person: JOHN SANDERS	Footages Calculated from Nearest Outside Section Corner:							
Phone: (785) 899-5684	(circle one) NE SE NW SW							
Contractor: Name: WOOFTER PUMP & WELL #33421	Lease Name: SCHWENDENER Well #: 2-34							
License: POE SERVICING, INC. #3152	Field Name: GOODLAND GAS FIELD							
Wellsite Geologist:	Producing Formation: NIOBRARA							
Designate Type of Completion:	Elevation: Ground: 3616' Kelly Bushing:							
✓ New Well Re-Entry Workover	Total Depth: 1166' Plug Back Total Depth: 1158'							
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet							
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?							
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet							
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from							
Operator:	feet depth tosx qmt.							
Well Name:	A/+ 1 - D/2 - 12/1 00							
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)							
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls							
Plug Back Total Depth	Dewatering method used							
Commingled Docket No	Location of fluid disposal if hauled offsite:							
Dual Completion Docket No								
Other (SWD or Enhr.?) Docket No.	Operator Name:							
6/27/06 7/7/06 9/13/06	Lease Name: License No.:							
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West							
recompletion bate	County: Docket No.:							
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.							
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements							
herein are complete and correct to the best of my knowledge.								
Signature: Jahn P. Laders	KCC Office Use ONLY							
Title: President Date: 10/20/06	Letter of Confidentiality Attached							
16 0-11	If Denied, Yes Date:							
	, Wireline Log Received RECEIVED							
19 200 6 JULIE ANI	V CROW Geologist Report Received							
Notary Public: STATE OF	PUBLIC UIC Distribution OCT 2 6 2006							
My Appt. Exp	KCC WICHITA							

Operator Name: LOB	O PRODUCTION	, INC.	Lease Name:	SCHWENDE	NER	Well #: 2-34 ,			
Sec. 34 Twp. 7	S. R. 39	East West	County: SHE	HMAN					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing a overy, and flow rates i	and shut-in pressures if gas to surface test,	, whether shut-in pr along with final cha	essure reached	static level, hydro	static pressure	s, bottom hole		
Orill Stem Tests Taken (Attach Additional S		Yes / No	[2]	Log Format	tion (Top), Depth a	nd Datum	Sample		
Samples Sent to Geol		Yes V No	Nar	ne		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ No ✓ Yes No	NIC	BRARA		3616'			
List All E. Logs Run:									
DUAL SPACE	D CEMENT BO	OND LONG							
			G RECORD [] 1 -conductor, surface, in		ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
SURFACE	9 5/8"	7"	20#	360'	COMMON	77 SKS	0		
PRODUCTION	6 1/4"	4 1/2"	11.6#	1160'	COMMON	70 SKS	80 LBS - 2% CAL CHLORIDE		
		ADDITIONA	AL CEMENTING / SO	DUEEZE RECOE	BD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
2	953-963			102,400 #	16/30 Carol Sa	nd	953-987		
2	967-987			20 Tons C	02				
				_					
	· ·								
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No)			
Date of First, Resumere	d Production, SWD or E	nhr. Producing N	lethod ✓ Flow	ving Dum	nping Gas L	ift Oth	er (Explain)		
Estimated Production Per 24 Hours		3bls. Gas		ater	Bbis.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C			Production In	terval				
Vented ✓ Sold (If vented, Su	Used on Lease	Open Ho		Dually Comp.	Commingled				

	ST. FRANCIS SAND No. 0126	Redi-Mix P. O. Box 281 ST. FRANCIS, KS. 67756 REDI-MIX CONCRETE Phone EXCAVATING		SOLD TO: LONG TO TO A DDRESS.	-	Time Returned Time Returned Rec'd by		Mix Slump Total Mileage Miles	es Strength & durability	Gals Added Authorized By L. C.	Cash Charge Sales Tax &	Total		
P. O. Bo Phone (785) 332-312 PRO SOL	EX 281 ST. REDI-MIX EXCA DIECT: DIECT: DRESS: DRESS:	FRANCIS, KS CONCRET VATING A 300	0.67756 165 TEBO 165 Date 7	7.7 4 Cal C -7.00 3-34	Lent hlorid 2%	2. (785)	P. O. E Phone 1 332-3 P P-Ca Si ured	Resox 281 S REDI-MI 123 ROJECT: C_/ OLD TO: DDRESS: 3	AND di-Mi	SAND X IIS, KS. 67 CRETE	Date De Luction	No. 0	1269 5 Tripq 7 34	O
Time Loaded Time Delivered . Time Released Time Returned	time w	rill be made. ry inside curb l mage claims once.	unloading time s yard and 10 min of \$1.00 for each line made only at considered withou	risk of purch	aser.	Tir	me Loade ne Deliver ne Release ne Returne	for ther time Deli	reafter. A e will be reivery insid damage of tigence.	charge of S nade. e curb line	made only a didered with the Price	t risk of pu	rchaser.	= 1
Mix	Slump - M - D	Total Miles	Price OC Mileage	480	CC		Mix	Slump S - M - D	3 Tota Mile	21/2 5 e	Mileage 4 af	4 30		
Added Water Red	Authorized		Lading	34	CO		Added	Reduces Stre	ength & du	rability /	cal fix	50	5 0	
Cash	Charge		Sales Tax Total	134 44 50	<u>00</u> 08 08		Cash	Ch	arge	S	Total	59 59	0 /5 0 /5	=D

OCT 2 6 2006 KCC WICHITA