

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30471
 Name: Edgewood Land and Cattle Co. Inc.
 Address: 618 Westchester Dr.
 City/State/Zip: Andover, KS 67002
 Purchaser: _____
 Operator Contact Person: Harry Patterson
 Phone: (316) 733-2248
 Contractor: Name: Rig "6" Drilling
 License: 30567
 Wellsite Geologist: William M. Stout
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/7/06</u>	<u>4/14/06</u>	<u>4/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24027-00-00
 County: Greenwood
 NW - SE - NE - Sec. 19 Twp. 22 S. R. 10 East West
1812 feet from (S) / N (circle one) Line of Section
500 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Browning Well #: 25
 Field Name: Browning
 Producing Formation: Bartlesville
 Elevation: Ground: 1430 Kelly Bushing: _____
 Total Depth: 2343 Plug Back Total Depth: 2341
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

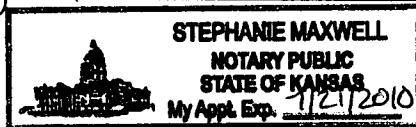
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content <1000 ppm Fluid volume 50 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Alt 1 - Dig - 12/1/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Patterson
 Title: Agent Date: 10-16-06
 Subscribed and sworn to before me this 16 day of October,
2006.
 Notary Public: Stephanie Maxwell
 Date Commission Expires: July 21, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT 17 2006
 KCC WICHITA

Operator Name: Edgewood Land and Cattle Co. Inc. Lease Name: Browning Well #: 25
 Sec. 19 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>BARTLESVILLE</td> <td>2261</td> <td></td> </tr> </table>	Name	Top	Datum	BARTLESVILLE	2261	
Name	Top	Datum					
BARTLESVILLE	2261						

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	202	CLASS A	120	3 % CACL
PRODUCTION	7 7/8	5 1/2	17	2341	60/40 POZMIX	150	
					THICK SET	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERFORATED FROM 2270-2276	1500 GAL. 15% HCL	
2	PERFORATED FROM 2280-2283	150 LBS. CITRIC ACID	
2	PERFORATED FROM 2289-2293	13900 LBS. 12/20	
		1500 LBS. 8-12	

TUBING RECORD		Size 2 3/8	Set At 2276	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4/29/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf	Water Bbls. 120	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled _____

Production Interval: Other (Specify) _____

RECEIVED
 OCT 17 2006
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08609

LOCATION Eureka

FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-06	0583	Browning #25	19	22	106	Greenwood
CUSTOMER Edgewood Land & Cattle Co Inc			TRUCK #			
MAILING ADDRESS 613 Westchester Dr			DRIVER			
CITY Andover		STATE KS	TRUCK #		DRIVER	
		ZIP CODE 67002				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 206' CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 202' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 15'
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up to 8 5/8 casing Break circulation with fresh water
Pump 5 bbls Dye water 5 bbls Fresh water. Mix 120 SKS Regular Class "A" Cement
3% Cacl2, 2% gel 1/2" Floccule pack. Displace with 12 1/2 bbls Fresh water.
Good cement Return to surface. 8 bbls Slurry. Job Complete
Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	630.00	630.00
5406	25	MILEAGE	3.15	78.75
11043	120 SKS	Regular Class "A" Cement	11.25	1350.00
1108	170#	Cacl2 3%	.64	108.80
1107	25#	F10-Sol	1.80	45.00
1118B	170#	Gel 2%	.14	23.80
5407A	5.64 Ton	Truck Fuel Mileage Bulk Truck	1.05	148.05
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OCT 17 2006				
KCC WICHITA				
			Subtotal	2374.40
			SALES TAX 6.3%	96.84
			ESTIMATED TOTAL	2470.64

AUTHORIZATION Witness by Gale

TITLE Co. Rep

DATE 4-8-06

004381

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08666

LOCATION EUREKA

FOREMAN Kevin McCoy

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-06	2523	BROWNING #25	19	225	10E	GW
CUSTOMER <u>Edgewood Land & Cattle</u>			Rig 6 DR19.			
MAILING ADDRESS <u>Box 53</u>						
CITY <u>Elmdale</u>	STATE <u>Ks</u>	ZIP CODE				
TRUCK #	DRIVER	TRUCK #	DRIVER			
<u>445</u>	<u>RICK L.</u>					
<u>441</u>	<u>JUSTIN</u>					
<u>440</u>	<u>LARRY</u>					

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2343' CASING SIZE & WEIGHT 5 1/2 15.5# used
 CASING DEPTH 2341' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 - 13.4 SLURRY VOL 52 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 55.7 Bbl DISPLACEMENT-PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing. BREAK Circulation w/ 10 BBL Metasilicate Pre Flush. Mixed 150 SKS 60/40 Pozmix Cement w/ 4% Gel @ 13.4 # per/gal, yield 1.40. TAIL IN w/ 50 SKS Thick Set Cement @ 13.4 # per/gal, yield 1.61. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 55.7 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. Float Held. Good Circulation @ ALL Times while Cementing. Rotated Casing while Displacing Plug. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	25	MILEAGE	3.15	78.75
1131	150 SKS	60/40 Pozmix Cement	9.35	1402.50
1118 A	500 #	Gel 4%	.14 #	70.00
1126 A	50 SKS	Thick Set Cement	14.65	732.50
1111 A	50 #	Metasilicate Pre Flush	1.65 #	82.50
5407 A	9.2 tons	25 miles BULK TRUCK	1.05	241.50
4406	1	5 1/2 Top Rubber Plug	45.00	45.00
4159	1	5 1/2 AFU Float Shoe	189.00	189.00
4130	4	5 1/2 Centralizers	32.00	128.00
4310	4	5 1/2 Cable Wipees	40.00	160.00
5611	1	Rental on 5 1/2 Rotating Swivel	52.00	52.00
			Sub Total	3981.75
		Thank You	SALES TAX	177.01
			ESTIMATED TOTAL	4158.76

AUTHORIZATION Witnessed By Gale

TITLE _____

DATE _____