

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>07/20/06</u> | <u>07/26/06</u> | <u>07/27/06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 195-22,379-00-00
County: TREGO

Footages Calculated from Nearest Outside Section Corner:

Lease Name: LELAND Well #: 1-13
Field Name: WILDCAT
Producing Formation: LKC
Elevation: Ground: 2249 Kelly Bushing: 2257
Total Depth: 4098 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.55 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1671 Feet
If Alternate II completion, cement circulated from 1671
feet depth to SURFACE w/ 180 sx cmt.

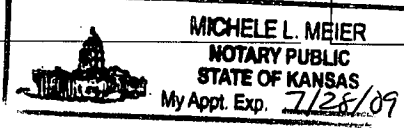
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10/12/06
Subscribed and sworn to before me this 12 day of Oct,
2006.
Notary Public: [Signature]

Date Commission Expires: 7/28/09



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 16 2006
KCC WICHITA

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: LELAND Well #: 1-13
 Sec. 13 Twp. 13 S. R. 22 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|-------|-----|-------|---------------|------|------|----------------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|----------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, MICRO, SONIC & COMPENSATED DENSITY | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1682</td> <td>+575</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1722</td> <td>+535</td> </tr> <tr> <td>TOPEKA</td> <td>3332</td> <td>-1075</td> </tr> <tr> <td>HEEBNER</td> <td>3559</td> <td>-1302</td> </tr> <tr> <td>TORONTO</td> <td>3576</td> <td>-1319</td> </tr> <tr> <td>LKC</td> <td>3591</td> <td>-1334</td> </tr> <tr> <td>BKC</td> <td>3832</td> <td>-1575</td> </tr> <tr> <td>MARMATON</td> <td>3928</td> <td>-1671</td> </tr> </table> | Name | Top | Datum | TOP ANHYDRITE | 1682 | +575 | BASE ANHYDRITE | 1722 | +535 | TOPEKA | 3332 | -1075 | HEEBNER | 3559 | -1302 | TORONTO | 3576 | -1319 | LKC | 3591 | -1334 | BKC | 3832 | -1575 | MARMATON | 3928 | -1671 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOP ANHYDRITE | 1682 | +575 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BASE ANHYDRITE | 1722 | +535 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 3332 | -1075 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3559 | -1302 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TORONTO | 3576 | -1319 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 3591 | -1334 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3832 | -1575 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| MARMATON | 3928 | -1671 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 20 | 222.55 | COMMON | 150 | 2% GEL & 3% CC |
| Production St. | 7 7/8 | 5 1/2 | 14 | 4074.93 | EA/2 | 150 | |
| | | | DV Tool @ | 1661' | SMDC | 180 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3628' - 3632' | 500 GALLONS 15% MUD ACID | |
| | | | |
| | | | |

| | | | | |
|---------------|---------------|-------------------|-----------|--|
| TUBING RECORD | Size 2 3/8 | Set At 4018.26 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|-------------------|-----------|--|

| | |
|---|---|
| Date of First, Resumerd Production, SWD or Enhr. 8/25/06 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|-----------------|--------------|------------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. 45 | Gas Mcf 0 | Water Bbls. 0 | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------------|--------------|------------------|---------------|---------|

| | | |
|--|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|--|--|---------------------|

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 103550

Invoice Date: 07/21/06

Sold Downing Nelson Oil Co.Inc
To: P. O., Box 372
Hays, KS
67601

PAID AUG 18 2006
V# 4535

Cust I.D.....: Down
P.O. Number...: Leland 1-13
P.O. Date.....: 07/21/06

Due Date.: 08/20/06
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 160.00 | SKS | 10.6500 | 1704.00 | T |
| Gel | 3.00 | SKS | 16.6500 | 49.95 | T |
| Chloride | 5.00 | SKS | 46.6000 | 233.00 | T |
| Handling | 168.00 | SKS | 1.9000 | 319.20 | E |
| Mileage | 50.00 | MILE | 13.4400 | 672.00 | E |
| 168 sks @.08 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Mileage pmp trk | 50.00 | MILE | 5.0000 | 250.00 | E |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 404.31
ONLY if paid within 30 days from Invoice Date

Subtotal: 4043.15
Tax.....: 115.24
Payments: 0.00
Total....: 4158.39

- 404.31

3754.08

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KCC WICHITA



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



#4656

Invoice

| | |
|-----------|-----------|
| DATE | INVOICE # |
| 7/27/2006 | 10158 |

| |
|---|
| BILL TO |
| Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601 |

- Acidizing
- Cement
- Tool Rental

PAID SEP 15 2006

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|------------|--|--------|--------|-----------------------|-----------|---------------|--------------------|-----------|
| Net 30 | #1-13 | Leland | Trego | Discovery Drilling... | Oil | Development | 2 Stage LongString | Dave |
| PRICE REF. | DESCRIPTION | | | | QTY | UM | UNIT PRICE | AMOUNT |
| 575D | Mileage - 1 Way | | | | 40 | Miles | 4.00 | 160.00 |
| 579D | Pump Charge - Two-Stage | | | | 1 | Job | 1,750.00 | 1,750.00 |
| 221 | Liquid KCL (Clayfix) | | | | 4 | Gallon(s) | 26.00 | 104.00T |
| 281 | Mud Flush | | | | 500 | Gallon(s) | 0.75 | 375.00T |
| 290 | D-Air | | | | 3 | Gallon(s) | 32.00 | 96.00T |
| 402-5 | 5 1/2" Centralizer | | | | 7 | Each | 60.00 | 420.00T |
| 403-5 | 5 1/2" Cement Basket | | | | 1 | Each | 230.00 | 230.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | | | | 1 | Each | 250.00 | 250.00T |
| 408-5 | 5 1/2" D.V. Tool & Plug Set | | | | 1 | Each | 2,800.00 | 2,800.00T |
| 417-5 | 5 1/2" D.V. Latch Down Plug & Baffle | | | | 1 | Each | 200.00 | 200.00T |
| 419-5 | 5 1/2" Rotating Head Rental | | | | 1 | Each | 250.00 | 250.00T |
| 325 | Standard Cement | | | | 150 | Sacks | 10.00 | 1,500.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | | | | 180 | Sacks | 12.50 | 2,250.00T |
| 276 | Flocele | | | | 83 | Lb(s) | 1.25 | 103.75T |
| 283 | Salt | | | | 750 | Lb(s) | 0.20 | 150.00T |
| 284 | Calseal | | | | 7 | Sack(s) | 30.00 | 210.00T |
| 285 | CFR-1 | | | | 70 | Lb(s) | 4.00 | 280.00T |
| 581D | Service Charge Cement | | | | 330 | Sacks | 1.10 | 363.00 |
| 583D | Drayage | | | | 672.62 | Ton Miles | 1.00 | 672.62 |
| | Subtotal | | | | | | | 12,164.37 |
| | Sales Tax Trego County | | | | | | 5.80% | 534.69 |

Thank You For Your Business! **Total** \$12,699.06

RECEIVED

OCT 16 2006

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