

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717  
Name: DOWNING-NELSON OIL COMPANY, INC  
Address: PO BOX 372  
City/State/Zip: HAYS, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: RON NELSON  
Phone: (785) 621-2610  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548  
Wellsite Geologist: RON NELSON

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>07/23/08</u>	<u>07/30/08</u>	<u>07/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 19522,566-00-00  
County: TREGO  
    S/2     S/2     SW Sec. 35 Twp. 13 S. R. 22  East  West  
130 feet from (S) / N (circle one) Line of Section  
1360 feet from E / (W) (circle one) Line of Section

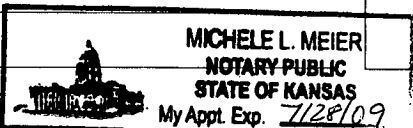
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: FABRIZIUS-YOUNGER Well #: 1-35  
Field Name: WILDCAT  
Producing Formation: CHEROKEE SAND  
Elevation: Ground: 2336' Kelly Bushing: 2344'  
Total Depth: 4308' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 216.23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1765 Feet  
If Alternate II completion, cement circulated from 1765  
feet depth to SURFACE w/ 180SKS sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 12-1-08  
Chloride content 16,000 ppm Fluid volume 240 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE PRESIDENT Date: 10-13-08  
Subscribed and sworn to before me this 13 day of October,  
2008.  
Notary Public: Michelle L Meier  
Date Commission Expires: 7/28/09

  
MICHELE L. MEIER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **OCT 15 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: FABRIZIUS-YOUNGER Well #: 1-35  
 Sec. 35 Twp. 13 S. R. 22  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	1765'	+581
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	1808'	+538
List All E. Logs Run:		TOPEKA	3458'	-1102
		HEEBNER	3692'	-1346
		TORONTO	3709'	-1378
		LKC	3725'	-1378
		BKC	3974'	-1628
		MARMATON	4074'	-1728

Micro, Sonic, Compensated Neutron/Density and Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	216.23	COMMON	160	2% Gel & 3% CC
Production St.	7 7/8	5 1/2"	14#	4305.15	EA/2	150	
			DV Tool @	1765	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4172' TO 4176'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4228.63		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 08/26/08	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	65	0	0		40

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

Downing & Nelson Oil Company  
PO Box 372  
Hays, KS 67601

API No. 195-22,566-00-00

Fabrizius-Younger #1-35

35-13s-22w

**Continuation of Tops**

Name	Top	Datum
Cherokee Shale	4124'	-1777
Cherokee Sand	4172'	-1826
Arbuckle	4289'	

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 042797

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>7-24-08</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30am</u>	JOB FINISH <u>1:00am</u>
Fabricziys - LEASE Younger		WELL # <u>1-35</u>	LOCATION <u>Ogallah KS 9 south to Curve</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>to East North into</u>				

CONTRACTOR Discovery Drilling Rig #3  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 217  
 CASING SIZE 8 5/8 20# DEPTH 216.23  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12.81 Bbl

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK  
 # 396 DRIVER Doug  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

Est. Circulation Mixed 160sk Cement  
Displaced w/ 12.81 Bbl H<sub>2</sub>O  
Cement Did Circulate!

*Thanks!*

CHARGE TO: Downing Nelson Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT  
 AMOUNT ORDERED 160 Com 3% CC 2% Gel

COMMON	<u>160</u>	@	<u>13.50</u>	<u>2160.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>2.25</u>	<u>378.00</u>
MILEAGE	<u>104/SK</u>			<u>504.00</u>
TOTAL				<u>3360.00</u>

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 991.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 30 @ 7.50 225.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
 WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

TOTAL 1216.00

		@		
		@		
<u>8 5/8 Wood Plug</u>		@		<u>66.00</u>
		@		

# SWIFT Services, Inc.

DATE 7-30-08 PAGE NO. 1

WELL NO. # <u>1-35</u>		LEASE <u>Fabrizius Younger</u>		JOB TYPE <u>2-stage</u>		TICKET NO. <u>14340</u>		
PART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2130							on loc <del>start FE</del> w/FE
								RTD 4308' LTD 4309
								5 1/2" x 14# x 4305' x 20'
								Cent. 1, 3, 5, 7, 9, 11, 60
								Back. 61
								DV 61 @ 1765'
	0025							start FE
	0230							Break Circulation
	0310	4	0			150		start Pre-flushes <sup>520 gal Mud Flush</sup> 20' bbl KCL Flush
	0317	5	32/0			250		start Cement 150 sks EA-2
	0323		36					End Cement
								Wash P&L / Drop Plug L.D.
	0327	6	0			100		start Displacement 64 bbl water
	0339	5	74			200		catch Cement 40 bbl mud
	0344		104			950 / 1000		Load Plug
								Release Pressure / Float Held
	0347							Drop Opening Plug
	0350	2	3/2					Plug RH & MH 25 sks SMD
	0405					1100		Open DV
	0405	4	0			100		start 20 bbl KCL Flush
	0410	7	20/0			200		start Cement 175 sks SMD
	0426		105					End Cement
								Drop Closing Plug
	0429	5	0			100		start Displacement
	0431	5	10			125		Circ Cement
	0437		43			400		Load Plug
						1500		Close DV
								Release Pressure
								DV Closed
								Circ 60 sks to Pit
								Thank you
								Nick, Josh F. & Dave K.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS