

*Call me
11/25/08*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: MARC DOWNING

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06/30/08 07/04/08 07/05/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,448-00-00
County: GRAHAM
SW NW SE Sec. 24 Twp. 9 S. R. 24 East West
1760 feet from (S) N (circle one) Line of Section
2289 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: NICKELSON Well #: 1-24
Field Name: WILDCAT
Producing Formation: LKC
Elevation: Ground: 2466' Kelly Bushing: 2474'
Total Depth: 4070' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221.91 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2105 Feet
If Alternate II completion, cement circulated from 2105
feet depth to SURFACE w/ 200 sks _____ sx cmt.

Drilling Fluid Management Plan Alt II MR
(Data must be collected from the Reserve Pit) 12-1-08
Chloride content 9,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 10-13-08
Subscribed and sworn to before me this 13 day of October,
2008.
Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

MICHELE L. MEIER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2008

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: NICKELSON Well #: 1-24
 Sec. 24 Twp. 9 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	TOP ANHYDRITE	2110'	+364
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BASE ANHYDRITE	2144'	+330
List All E. Logs Run:		TOPEKA	3544'	-1070
		HEEBNER	3786'	-1312
		TORONTO	3883'	-1329
		BKC	4024'	-1550

Micro, Sonic, Compensated Neutron/Density and Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	211.91	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2"	14#	4069.54	EA/2	150	
			DV Tool @	2105	SMDC	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3990' to 3994'	250 GAL. OF 15% MUD ACID	3990' to 3994'
4	3928' to 3932'	250 GAL. OF 15% MUD ACID	5392' to 5400'
4	3860' to 3884'	250 GAL. OF 15% MUD ACID	3880' to 3884'
4	3840' to 3884'	250 GAL. OF 15% MUD ACID	3840' to 3884'
4	3804' to 3806'	250 GAL. OF 15% MUD ACID	3804' to 3806'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3997.63		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
08/29/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70	0	5		34

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

JOB LOG

SWIFT Services, Inc.

DATE 7-5-08 PAGE NO 7

CUSTOMER *Dunning & Nelson* WELL NO. #1-24 LEASE *Nicholson* JOB TYPE *2-stage* TICKET NO. 13921

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							enloc w/FE
								RTD 4070'
								5 1/2" x 14" x 4069' x 19'
								Centralizers 1,3,5,8,10,12, 47
								Basket 48
								DV Tool 48@ 2105'
	0615							Start FE
	0800							Break Circ
	0835	4	0				150	Start Preflushes 500 gal Mud Flush
	0845	3	32/0				100	20 bbl KCL Flush
	0857		36					Start Cement 150 sks EA-2
								End Cement
								Wash P/L
								Drop & D Plug
	0902	6	0				150	Start Displacement
	0914	5	70				300	Catch Cement
	0920		99				725/1200	Land Plug
								Release Pressure of Float Held
	0922							Drop Opening Plug
	0925	2	3/2					Plug RHRMH 25 sks SMD
	0935							Open DV
	0936	4	0				100	Start KCL Flush
	0941	6	20/0				150	Start Cement 200 sks SMD
	1000		110					End Cement
								Drop Closing Plug
	1003	6	0				100	Start Displacement
		4.5	20					Circulate Cement
	1015		51				400	Land Plug
							1400	Close DV Tool
								Release Pressure/DV Closed
								Circulat 50 sks cnt to pit
								Thank you
								Nick, Josh F. & Dave K.

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 KANSAS CORPORATION COMMISSION
 OCT 15 2008
 CONSERVATION DIVISION
 WICHITA, KS