

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32042
Name: Nacogdoches Oil & Gas, LLC
Address: P.O. BOX 632418
City/State/Zip: Nacogdoches, Texas 75963-2418
Purchaser: SemCrude
Operator Contact Person: Mike Finley
Phone: (936) 560-4747
Contractor: Name: Warren Drilling Company
License: 33724
Wellsite Geologist: Mud Logger

API No. 15 - 185-23360-0000
County: Stafford
NW - NW NE Sec. 10 Twp. 24 S. R. 14 East West
330' feet from S (circle one) Line of Section
2310' feet from (circle one) E W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bartlett Well #: 2-10
Field Name: Rattlesnake West
Producing Formation: LKC
Elevation: Ground: 1959 Kelly Bushing: 1968
Total Depth: 4296 Plug Back Total Depth: 4213
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx. cmt.

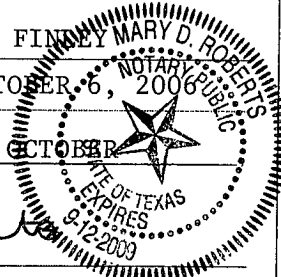
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 95,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled to Disposal Well
Location of fluid disposal if hauled offsite:
Operator Name: Bob's Hauling Service SWD
Lease Name: Seifkes License No.: N/A
Quarter NW Sec. 13 Twp. 24 S. R. 14 East West
County: Stafford Docket No.: 33779

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-14-06 6-22-06 7-12-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] MIKE FINLEY
Title: Manager Date: OCTOBER 6, 2006
Subscribed and sworn to before me this 6th day of OCTOBER
20 06
Notary Public: Mary D. Roberts
MARY D. ROBERTS SEPTEMBER 12, 2009
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**
OCT 10 2006

Operator Name: Nacogdoches Oil & Gas LLC Lease Name: Bartlett Well #: 2-10
 Sec. 10 Twp. 24 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log Sonic Cement Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>875'</td> <td>-1093</td> </tr> <tr> <td>Heebner</td> <td>3483'</td> <td>-1515</td> </tr> <tr> <td>Br. Lime</td> <td>3621'</td> <td>-1653</td> </tr> <tr> <td>Lansing/KC</td> <td>3640'</td> <td>-1672</td> </tr> <tr> <td>B KC</td> <td>3672'</td> <td>-1704</td> </tr> <tr> <td>Viola</td> <td>4026'</td> <td>-2068</td> </tr> <tr> <td>Arbuckle</td> <td>4213'</td> <td>-2245</td> </tr> </table>	Name	Top	Datum	Anhydrite	875'	-1093	Heebner	3483'	-1515	Br. Lime	3621'	-1653	Lansing/KC	3640'	-1672	B KC	3672'	-1704	Viola	4026'	-2068	Arbuckle	4213'	-2245
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 #	262	60/40 POZ	400	2% gel 3%cc
Production	5 1/2	5 1/2	14 #	4238	60/40 POZ	200	10% Salt 3% CFR 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	40'	60/40 POZ	200	1" Surface from 40" to Surface
		3% CC		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3767-14	1000 gal 28% MCA	3767
2 spf	3810-18	1000 gal 28% MCA	3810

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>3800</u>	Packer At <u>3801</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>33</u> Bbls.	Gas <u>50</u> Mcf	Water <u>BWP</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) from upper perms

Production Interval 3767-74

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 10 2006
CONSERVATION DIVISION
WICHITA, KS



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67208
 (316) 262-3688
 (316) 262-8789 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 PO Box 8813
 Pratt, KS 67124-8813
 (820) 872-1201
 (820) 872-3383 FAX

SALES & SERVICE OFFICE:
 1700 B Country Escotoo Rd.
 PO. Box 188
 Liberal, KS 67905-0188
 (820) 824-2877
 (820) 824-2880 FAX

Invoice

Bill to:	5940000	Invoice	Invoice Date	Order	Station
Nacogdoches Oil & Gas, LLC		606159	6/22/06	13585	Pratt
P.O. Box 632418		Service Description			
Nacogdoches, TX 75963		Cement			
		Usage	Well	Well Type	
		Bartlett	2-10	New Well	
		APP	PS	Terms	
				Net 30	
Customer Rep		Trucker			
C. Michael		K. Gordley			

ID	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON) <i>Bartlett 2-10</i>	SK	200	\$15.90	\$3,180.00 (T)
D203	60/40 POZ (COMMON) <i>5/8" Production csg.</i>	SK	25	\$10.30	\$257.50 (T)
C194	CELLFLAKE <i>Cement Job</i>	LB	50	\$3.70	\$185.00 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1050	\$0.25	\$262.50 (T)
C243	DEFOAMER	LB	19	\$3.45	\$65.55 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$6.00	\$342.00 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C321	GILSONITE	LB	1000	\$0.67	\$670.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	BA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	BA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOES-REGULAR, 5 1/2"	BA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	BA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$5.00	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
B104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	315	\$1.60	\$504.00
B107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	BA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	BA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$124.46	\$124.46

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KCC WICHITA

Sub Total: \$11,838.01
Discount: \$1,757.03
Discount Sub Total: \$10,080.98
Taxes: \$454.31
Total: \$10,535.29

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due not 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or waive any right of offset, recoupment or any other defense to payment of any invoice, in account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall have to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any bankruptcy proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (318) 282-3888
 (318) 282-6788 FAX

SALES & SERVICE OFFICE:
 10844 NB Hwy 61
 PO Box 8818
 Pratt, KS 67124-8818
 (820) 872-1201
 (820) 878-5383 FAX

SALES & SERVICE OFFICE:
 1700 E. Country Estates Rd
 PO. Box 129
 Liberal, KS 67905-0129
 (820) 824-2277
 (820) 824-2280 FAX

Invoice

Bill To:	5940000	Invoice:	606104	Invoice Date:	6/14/06	Order:	13403	Station:	Pratt
Nacogdoches Oil & Gas, LLC P.O. Box 632418 Nacogdoches, TX 75963		Service Description							
		Cement							
Customer Rep:		Lease:	Well:		Well Type:				
C. Michaels		Bartlett	2-10		New Well				
		API:	PO:		Terms:				
					Net 30				
		Tractor:							
		C. Mesalick							

ID	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON) <i>Bartlett 2-10</i>	SK	200	\$10.30	\$2,060.00 (T)
D200	COMMON <i>8 5/8 Surface Pipe</i>	SK	200	\$14.54	\$2,908.00 (T)
C194	CELLFLAKE <i>Cement 80lb</i>	LB	43	\$3.70	\$159.10 (T)
C310	CALCIUM CHLORIDE	LBS	796	\$1.00	\$796.00 (T)
F113	CENTRALIZER 8 5/8" X 12 1/4"	BA	1	\$126.00	\$126.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	BA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MJ	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	516	\$1.60	\$825.60
E107	CEMENT SERVICE CHARGE	SK	400	\$1.50	\$600.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	BA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	BA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$95.10	\$95.10

Sub Total: \$9,372.70
Discount: \$1,669.97
Discount Sub Total: \$7,702.73
Stafford County & State Tax Rate: 6.30% Taxes: \$317.80
(T) Taxable Item Total: **\$8,020.53**

RECEIVED
 DEC 10 2007
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC Dept No 1131, Tulsa, OK 74182

ACCOUNTS ARE PAID DUE NET 30 DAYS FOLLOWING THE DATE OF INVOICE. FINANCE CHARGE OF 1 1/2% PER MONTH OR 18% ANNUAL PERCENTAGE RATE WILL BE CHARGED ON ALL PAID DUE ACCOUNTS. CUSTOMER AGREES NOT TO WITHHOLD PAYMENT OF ANY INVOICE, OR ASSERT ANY RIGHT OF OFFSET, RETENTION OR ANY OTHER DEFENSE TO PAYMENT OF ANY INVOICE, ON ACCOUNT OF ANY RIGHT THAT YOU MAY NOW OR HEREAFTER HAVE TO PAYMENT FROM US, EXCEPT FOR CLAIMS ARISING OUT OF SUCH INVOICES BECAUSE OF DEFECTS IN THE SPECIFIC SERVICES DESCRIBED IN SUCH INVOICE. ADDITIONALLY, YOU HEREBY WAIVE ANY RIGHT THAT YOU MAY HAVE UNDER ANY STATE, FEDERAL OR OTHER LAW TO ASSERT ANY SUCH RIGHT OF OFFSET OR RETENTION. THIS AGREEMENT SHALL INURE TO THE BENEFIT OF US AND ANY LENDER PROVIDING FINANCING TO US AND SHALL REMAIN IN FULL FORCE AND EFFECT DURING ANY INSOLVENCY PROCEEDING INVOLVING US AND OTHERWISE UNTIL ALL OBLIGATIONS AND DEFENSES NOW OR HEREAFTER OWING BY US TO ANY LENDER PROVIDING FINANCING TO US HAVE BEEN PAID OR OTHERWISE FULLY SATISFIED.