

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass NOV 21 2006
Phone: (913) 748-3987
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: 2/18/2004 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/28/2006 8/3/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30345-00-01
County: Montgomery
SW SE NE NW Sec. 21 Twp. 31 S. R. 16 East West
677 feet from (S) N (circle one) Line of Section
1398 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Beurskens B. Well #: 15-21
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 820 Kelly Bushing: 823
Total Depth: 1148 Plug Back Total Depth: 1126

Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1132
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan WO NH 12-408
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: NOV 22 2006
Quarter _____ Sec. _____ Twp. _____ S. R. KCC WICHITA East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 11/21/06
Subscribed and sworn to before me this 21 day of November,
2006.
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Beurskens B. Well #: 15-21
 Sec. 21 Twp. 31 S. R. 16 East West County: Montgomery

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>541 GL</td> <td>279</td> </tr> <tr> <td>Excello Shale</td> <td>684 GL</td> <td>136</td> </tr> <tr> <td>V Shale</td> <td>736 GL</td> <td>84</td> </tr> <tr> <td>Riverton Coal</td> <td>1061 GL</td> <td>-241</td> </tr> <tr> <td>Mississippian</td> <td>1094 GL</td> <td>-274</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	541 GL	279	Excello Shale	684 GL	136	V Shale	736 GL	84	Riverton Coal	1061 GL	-241	Mississippian	1094 GL	-274
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/2	8.65	34	40	Class A	47	Cacl2 3%
Casing	8	5.5	15.5	1131	Thixotropic + Gilsomite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached	RECEIVED NOV 22 2006 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1032'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8/4/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	5	33	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Riverton, Rowe, Blue Jacket, Scammon, Mineral Fleming, Croweburg, Iron Post, Mulky, & Summit

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Beurskens B. 15-21
Sec. 21 Twp. 31S Rng. 16E, Montgomery County
API: 15-125-30345

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
		<i>Initial Perforations</i>	
4	1060-1063	Riverton - 2000# 20/40 sand, 280 bbls wtr, 600 gal 15% HCl acid	1060-1063
4	1016-1018	Rowe - 1365# 20/40 sand, 230 bbls wtr, 600 gal 15% HCl acid	1016-1018
4	885-888	Bluejacket - 1950# 20/40 sand, 270 bbls wtr, 500 gal 15% HCl acid	885-888
4	787-789, 774-778	Scammon A, Mineral - 1950# 20/40 sand, 1100 gal 15% HCl acid, 270 bbls wtr	774-789
4	746-748, 738-740, 713-717	Fleming, Croweburg, Iron Post - 5512# 20/40 sand, 950 gal 15% HCl acid, 670 bbls wtr	713-748
4	687-692, 661-664	Mulky, Summit - 3938# 20/40 sand, 420 bbls wtr, 750 gal 15% HCl acid	661-692
		<i>New Perforations</i>	
4	1014.5-1016.5	Rowe - 1600# 20/40 sand, 173 bbls wtr, 200 gal 15% HCl acid	1014.5-1016.5
4	885-888	Bluejacket - 1600# 20/40 sand, 173 bbls wtr, 200 gal 15% HCl acid	885-888
4	787-789, 774-778	Scammon A, Mineral - 9000# 20/40 sand, 1000 gal 15% HCl acid, 1000 bbls wtr	774-789

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11/21/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

November 21, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

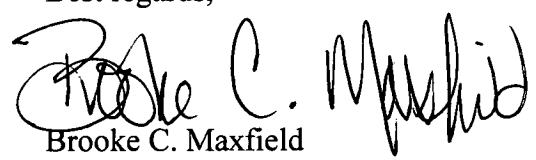
I have enclosed the amended ACO-1 forms for the following wells:

API # 15-125-30345
Beurskens B 15-21 (re-complete)

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosure

Cc Well File
Field Office

