

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/16/06</u>	<u>5/17/06</u>	<u>5/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26407-00-00
County: Wilson
_____ ne se Sec. 7 Twp. 29 S. R. 17 East West
1980 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lour, Wendell R. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 880 Kelly Bushing: n/a
Total Depth: 1108 Plug Back Total Depth: 1098.57
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1098.57
feet depth to surface w/ 124 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

ATF2-DIG - 12/14/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/12/06

Subscribed and sworn to before me this 12th day of September,
2006.

Notary Public: Sara Klaueman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Lour, Wendell R. Well #: 7-1
 Sec. 7 Twp. 29 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Compensated Density Neutron Log
Gamma Ray Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1098.57	"A"	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1027-1029/981-983/975-977	400gal 15%HCLw/ 18 bbls 2%kcl water, 297bbls water w/ 2% KCL, Blockde, 6000# 20/40 sand	1027-1029/981-983 975-977
4	887-889/870-874	400gal 15%HCLw/ 35 bbls 2%kcl water, 344bbls water w/ 2% KCL, Blockde, 9000# 20/40 sand	887-889/870-874
4	644-648/630-634	400gal 15%HCLw/ 31.5 bbls 2%kcl water, 465bbls water w/ 2% KCL, Blockde, 12000# 20/40 sand	644-648/630-634

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	1054.09	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enh. 7/1/06 Producing Method Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	n/a		52.5mcf		40.1bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1522

FIELD TICKET REF # _____

FOREMAN Craig Roudner
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
May 24, 06	Lowr. Wendell Q. 7-1		7	29	17	Wilson	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Roudner	3:00	7:00		901740			<i>Craig Roudner</i>
Bill V	3:00	6:30		903400	932705		<i>Bill V</i>
Austin Sirka	2:00	5:15		Extra			<i>Austin Sirka</i>

JOB TYPE Logging HOLE SIZE 6^{3/4} HOLE DEPTH 110' CASING SIZE & WEIGHT 4 1/2" x 10.5
 CASING DEPTH 1098.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.52 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.0

REMARKS: Job summary is on Consolidated's field ticket

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1098.57	4 1/2" F1 casing centralizers	
901310	2 hr	Casing tractor	
932705	2 hr	Casing trailer	
901310	3.50 hr	Transport tractor	
932705	3.50 hr	Transport trailer	
	2	Baffles 3 1/2" x 3"	
	1	Weld on collar 4 1/2"	
	1	4 1/2" wiper plug	
	1	2 1/2" float shoe	
1123	7000 gals	City water	
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCl	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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Supplied by
Consolidated
Dwight Service

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 05/17/06
Lease: Lour, Wendell K.
County: Wilson
Well#: 7-1
API#: 15-205-26407-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-5	Overturben	615	Gas Test 43" at 1/4" Choke
5-23	Lime	629-631	Shale
23-104	Shale	631-635	Black Shale
104-204	Lime	635-636	Shale
204-237	Sandy Shale	636-644	Lime
237-329	Lime	640	Gas Test 43" at 1/4" Choke
329-351	Shale	644-646	Black Shale
351-355	Black Shale	646-648	Coal
355-375	Shale	648-711	Sandy Shale
375-385	Lime	682	Gas Test 25" at 1/2" Choke
385-407	Shale	711-713	Coal
407-415	Lime	713-720	Sandy Shale
415-430	Shale	720-723	Coal
430-436	Lime	723-795	Sandy Shale
436-457	Shale	795-828	Sand
457-480	Sand	828-850	Sandy Shale
480-528	Shale	850-858	Shale
528-531	Lime	858-860	Coal
531-533	Coal	860-872	Shale
533-570	Lime	872-874	Coal
570-573	Black Shale	874-885	Sandy Shale
573-604	Sandy Shale	885-888	Coal
604-605	Coal	888-910	Shale
605-629	Lime	910-912	Coal

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Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

123

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

Date: 05/17/06
 Lease: Lour, Wendell R.
 County: Wilson
 Well#: 7-1
 API#: 15-205-26407-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
912-917	Shale		
917-919	Coal		
919-933	Shale		
933	Gas Test 25" at 1/2" Choke		
933-942	Sandy Shale		
942-960	Shale		
960-975	Sand		
975-977	Coal		
977-981	Shale		
981-982	Coal		
982-1025	Shale		
1025-1028	Coal		
1028-1035	Shale		
1033	Gas Test 45" at 1/2" Choke		
1035-1108	Mississippi Lime		
1057	Gas Test 45" at 1/2" Choke		
1108	Gas Test 45" at 1/2" Choke		
1108	TD		
	Surface 23'		

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