

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Ammann  
 Phone: ( 620 ) 431-9500  
 Contractor: Name: L S Well Service  
 License: 33374  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>5/16/06</u>	<u>5/17/06</u>	<u>5/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26426-00-06  
 County: Wilson  
 \_\_\_\_\_ ne \_\_\_\_\_ sw    Sec. 10    Twp. 29    S.    R. 16     East  West  
1980 feet from  S / N (circle one) Line of Section  
1980 feet from E /  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)    NE    SE    NW    SW  
 Lease Name: Bradford, Richard L.    Well #: 10-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 850    Kelly Bushing: n/a  
 Total Depth: 1137    Plug Back Total Depth: 1132.70  
 Amount of Surface Pipe Set and Cemented at 21.6 Feet  
 Multiple Stage Cementing Collar Used?     Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1132.70  
 feet depth to surface w/ 115 \_\_\_\_\_ sx cmt.

ALT-2-Dlg-12-4-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S.    R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R Ammann  
 Title: New Well Development Coordinator    Date: 9/12/06  
 Subscribed and sworn to before me this 12<sup>th</sup> day of September,  
 20 06.  
 Notary Public: Serra Klauman  
 Date Commission Expires: 8-4-2010



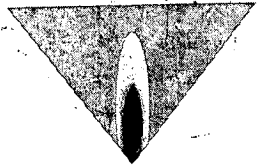
**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 1508

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5.25.06	Bradford Richard 10-1	10	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:00	2:15		903388		4.25	<i>Joe B</i>
Jim A	↓	↓		903255		↓	<i>Jim A</i>
Russell A	↓	↓				↓	<i>Russell A</i>
DAVID C	↓	↓		903139	932452	↓	<i>David C</i>
Jerry H	↓	↓		903106		↓	<i>Jerry H</i>
AUSTIN S	↓	↓		extra		↓	<i>Austin S</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1132.70 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 18.06 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Ran 2 SKS of gel surpt to surface. Installed cement head  
Ran 1 SK gel & 12 bbl dye + 115 SKS of cement to get  
dye to surface. Flush Pump. Pump wiper plug to bottom of set  
float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1132.70	Ft 4 1/2" Casing	
	5	Centralizers	1132.70
	2.5 hr	Casing tractor	
607240	2.5 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903255	4.25 hr	Cement Pump Truck	
	4.25 hr	Bulk Truck	
1104	108 SK	Portland Cement	
1124	2	<del>50/50 POZ Blend Cement</del> Baffles 3 1/2 x 3"	
1126	1	<del>OWC Blend Cement</del> 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	<del>Sodium Silicate</del> Calchloride	
1123	7000 gal	City Water	
903139	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4.25 hr	80 Vac	
Revin 4513	1	4 1/2 float shoe	

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L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log

Quest Cherokee, LLC

Richard Bradford #10-1  
S10, T29, R16  
Wilson Co, KS  
API#205-26426-0000

0-3 DIRT  
3-15' SANDY SHALE  
15-60 SAND  
60-109 SHALE  
109-198 LIME  
198-225 SANDY SHALE  
225-240 SAND  
240-330 LIME  
330-360 SHALE  
360-370 SAND  
370-414 SANDY SHALE  
414-417 LIME  
417-480 SANDY SHALE  
480-520 SAND  
520-523 LIME  
523-524 COAL  
524-528 SHALE  
528-554 LIME  
554-568 SAND  
568-586 SAND  
586-593 SANDY SHALE  
593-617 LIME OSWEGO  
617-623 SHALE  
623-631 LIME  
631-633 SHALE  
633-634 COAL  
634-638 SHALE  
638-686 SAND  
686-711 SANDY SHALE  
711-713 LIME  
713-715 BLACK SHALE  
715-758 SANDY SHALE  
758-776 SAND  
776-788 SAND ODOR OIL  
788-871 SANDY SHALE  
871-1006 SAND  
1006-1027 SANDY SHALE  
1027-1028 COAL  
1028-1040 SANDY SHALE  
1040-1137 LIME MISSISSIPPI

T.D. 1137'

5-16-06 Drilled 11" hole and set  
21.6' of 8 5/8" surface casing  
Set with 5 sacks Portland cement

5-17-06 Started drilling 6 3/4" hole

5-17-06 Finished drilling to  
T.D. 1137'

WATER @ 285'  
WATER INCREASE @ 912'

485' SLIGHT BLOW  
536' SLIGHT BLOW  
561' 4" ON 1/2" ORIFICE  
636' 14" ON 1/2" ORIFICE  
736' 14" ON 1/2" ORIFICE  
786' 12" ON 1/2" ORIFICE  
1037' WATER TOO MUCH TO TEST  
1137' 12" ON 1/2" ORIFICE

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