

Operator Name: Quest Cherokee, LLC Lease Name: Wright Revoc Trust Well #: 31-3
 Sec. 31 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used
Surface	12-1/4	8-5/8"	20#	44	"A"	10
Production	6-3/4	4-1/2	10.5#	1112.08	"A"	148

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1064-1066/1018-1020	200gal 15% HCL w/ 26 bbls 2% kcl water, 355bbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	1064-1066/1018-1020
4	919-920/934-936/811-813/773-775/751-753	400gal 15% HCL w/ 38 bbls 2% kcl water, 871bbls water w/ 2% KCL, Biocide, 14700# 20/40 sand	919-920/934-936 811-813 773-775/751-753
4	696-701/678-682	300gal 15% HCL w/ 50 bbls 2% kcl water, 483bbls water w/ 2% KCL, Biocide, 11800# 20/40 sand	696-701/678-682

TUBING RECORD Size 2-3/8 Set At 1084.27 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 36.3mcf Mcf Water 26.3bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)



Blue Ribbon Drilling LLC
 PO BOX 279
 Dewey, OK 74029-0279

Operator: Quest Cherokee
Desc. Sec 31, Twp 29S, Rge 16E
County: Wilson **State:** Kansas
Comm: 5/15/2006 **Comp:** 5/16/2006
Casing: 44' of 8 5/8 **Cement w/ sacks:** L & S w/ ? sax
Rotary TD: 1116'

Lease/Well #: Wright Revoc Trust #31-3
API #: 15-205-26514-00-00

Top	Bottom	Formation	Top	Bottom	Formation
0	2	Top soil	476	487	green shale w/ lime streaks
2	20	clay & sand	487	494	shaly sand
20	33	sand & river gravel	494	497	medium shale w/ sand streaks
33	38	sand	497	507	sandy shale w/ lime streaks
38	58	lime w/ shale breaks	507	510	medium shale w/ lime streaks
58	95	sand (damp)	510	511	coal - 6"
95	101	sandy shale	511	517	shale
101	121	shaly sand	517	541	green sand
121	123	coal - 1 1/2'	541	556	shaly sand
123	152	sandy shale	556	560	sandy shale
152	160	lime	560	572	medium shale w/ lime streaks
160	185	medium shale	572	276	lime
185	196	lime w/ shale breaks	276	578	coal - 1 1/2'
196	206	shale	578	608	lime
206	274	lime	608	612	black shale
274	293	black & dark shale (a lot of H2O)	612	616	dark shale w/ pyrite streaks
293	303	lime w/ shale breaks	616	617	coal - 6"
303	318	lime	617	622	medium shale w/ lime streaks
318	327	medium shale w/ pyrite streaks	622	626	green shale w/ lime streaks
327	355	medium shale w/ lime streaks	626	650	green shaly sand w/ lime streaks
355	364	lime w/ shale breaks	650	676	lime (odor)
364	374	lime	676	681	black shale
374	379	black shale	681	691	lime
379	384	sandy lime	691	697	black shale & coal mix
384	392	lime	697	702	lime
392	402	dark shale w/ pyrite	702	707	light green shale w/ lime streaks
402	412	light shale w/ lime mix	707	715	sandy shale w/ shale streaks
412	416	medium shale w/ lime streaks	715	729	medium shale
416	423	lime	729	740	medium shale w/ lime streaks
423	447	lime w/ shale breaks	740	744	dark shale w/ pyrite streaks
447	451	sandy shale	744	748	medium shale w/ lime streaks
451	459	medium shale w/ lime streaks	748	750	lime
459	474	lime	750	752	coal - 1 1/2'
474	476	black shale	752	755	light shale w/ lime streaks

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Lease/Well #: Wright Revoc Trust #31-3

API #: 15-205-26514-00-00

Top	Bottom	Formation
755	769	medium shale w/ lime streaks
769	770	coal - 6"
770	774	light shale
774	784	medium shale w/ lime streaks
784	790	sandy shale w/ lime streaks
790	805	shale w/ lime streaks
805	807	coal - 1 1/2'
807	815	sand
815	819	shale w/ lime streaks
819	820	coal - 1'
820	833	shale w/ lime streaks
833	849	sandy shale w/ lime streaks
849	857	shaly sand
857	869	shale w/ pyrite
869	821	coal - 2'
821	883	sand (odor)
883	885	shale w/ sand streaks
885	891	shaly sand
891	892	coal - 1'
892	910	shaly sand (odor 895-900)
910	917	medium shale w/ lime streaks
917	919	coal - 1 1/2'
919	935	sand w/ coal streaks
935	940	sand
940	950	sandy shale
950	969	sand
969	993	shaly sand & sand mix
993	1001	medium shale w/ lime streaks
1001	1013	sandy shale w/ lime streaks
1013	1015	coal - 2'
1015	1022	sandy shale
1022	1024	coal - 2'
1024	1030	limy sand & shale mix
1030	1040	shale w/ lime streaks
1040	1045	limy sand
1045	1059	sandy shale w/ lime streaks
1059	1061	coal - 2 1/2'
1061	1065	medium shale
1065	1070	chat & chert
1070	1090	chat & tan lime
1090	1116	tan lime
	1116	TD

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WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1523**

FIELD TICKET REF # _____

FOREMAN Craig Cochner
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT

611670

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
May 25, 06	Wright Rev Trust 31-3	31	29	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig Cochner	2:30	6:00		901740			<i>Craig Cochner</i>
Robert W.	6:00	2:30		Extra		2.5	<i>Robert W.</i>
Bill V.	6:30	5:30		903400	932705		<i>Bill V.</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1116 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1112.08 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.0

REMARKS:

Job summary on Consolidated's field ticket

	1112.08	ft 4 1/2" casing	
	5	centralizers	
	2.25	hr casing tractor	
	2.25	hr casing trailer	
	2	Baffles 3/4 + 3'	
	1	4 1/2" wiper plug	
	1	4 1/2 floatshoe	
903400	3	hr Transport tractor	
932705	3	hr Transport trailer	
1123	7000 gallons	City Water	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC - Blend Cement	
1110		Gilsonite	
1107		Flo-Seal	
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	

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