

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/16/06</u>	<u>5/17/06</u>	<u>5/25/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26515-00-00
County: Wilson
_____ - _____ - _____ - _____ - _____ - _____ - _____ - _____ - _____ - _____ - _____
nw - se Sec. 31 Twp. 29 S. R. 16 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wright Rev. Trust Well #: 31-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 800 Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1126
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1126
feet depth to surface w/ 138 sx cm.

A142-Dlg-12/4/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/12/06
Subscribed and sworn to before me this 12th day of September,
2006.
Notary Public: Jessa Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wright Rev. Trust Well #: 31-4
 Sec. 31 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	43	"A"	5	
Production	6-3/4	4-1/2	10.5#	1126	"A"	138	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1044-1046	100gal 15%HCLw/ 31 bbbls 2%kcl water, 371bbbls water w/ 2% KCL, Biocide, 2700# 20/40 sand	1044-1046
4	908-910/878-880/792-794/753-756/732-734	400gal 15%HCLw/ 56 bbbls 2%kcl water, 761bbbls water w/ 2% KCL, Biocide, 14400# 20/40 sand	908-910/878-880 792-794 753-756/732-734
4	677-682/660-664	300gal 15%HCLw/ 47 bbbls 2%kcl water, 526bbbls water w/ 2% KCL, Biocide, 11100# 20/40 sand	677-682/660-664

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>1043</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/30/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>n/a</u>	<u>48.9mcf</u>	<u>56.3bbbls</u>		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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(If vented, Submit ACO-18.)

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-06	6628	Wright Rev Trust #31-4	31	29	16	WL
CUSTOMER Quest Cherokee LLC			TRUCK #			
MAILING ADDRESS 9520 N. May Ave Ste 300			DRIVER			
CITY Oklahoma City		STATE OK	ZIP CODE 73120	TRUCK #		
			DRIVER			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1130</u>	CASING SIZE & WEIGHT <u>4 1/2</u>
CASING DEPTH <u>1126</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>4 1/2" rubber plug</u>
DISPLACEMENT <u>17.933</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4BPM</u>

REMARKS: Establish Circulation Mix + Pump 200 # Premium Gel
 Flush. Mix + Pump - SKS Class A Cement 1% Calcium
 Chloride 5# Kol Seal 14# Flo Seal per sack. Behind 11.5 BBLs
 Tell tale dye. Flush pump + lines clean. Displace 4 1/2"
 Customer Supplied Plug to casing TD w/17.9 BBLs
 Fresh water. Pressure to 600# PSI Release pressure to
 set float valve Check plug depth w/wireline.

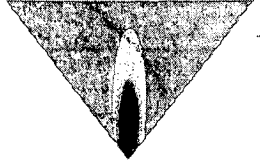
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800. ⁰⁰
5406	95 mi	MILEAGE Pump Truck	164	
5407		Ton Mileage	122	
1104	sk	Portland Class A Cement		
110A	#	Kol Seal		
1107	#	Flo Seal		
1102	#	Calcium Chloride		
1118B	200 #	Premium Gel.		28. ⁰⁰
				SALES TAX
				ESTIMATED TOTAL

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 WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1524**

FIELD TICKET REF # _____

FOREMAN Craig Goodner
(overseeing)

TREATMENT REPORT & FIELD TICKET CEMENT 611630

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY		
<u>May 25, 06</u>	<u>Wright Rev Trust 31-4</u>	<u>31</u>	<u>29</u>	<u>16</u>	<u>Wilson</u>		
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<u>Craig Goodner</u>	<u>6:30</u>	<u>8:30</u>		<u>901740</u>		<u>8</u>	<u>[Signature]</u>
<u>Bill V</u>	<u>7:00</u>	<u>10:00</u>		<u>903400</u>	<u>932705</u>	<u>7.5</u>	<u>[Signature]</u>
<u>Robert W.</u>	<u>6:30</u>	<u>2:30</u>		<u>Extra</u>		<u>8</u>	<u>[Signature]</u>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1126.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.96 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.0

REMARKS: Job summary on Consolidated's oilwell Service ticket

	<u>1126.19</u>	<u>11 4 1/2 casing</u>	
	<u>5</u>	<u>centralizers</u>	
	<u>3</u>	<u>hr casing tractor</u>	
<u>607253</u>	<u>3</u>	<u>hr. casing trailer</u>	<u>Supplied by</u>
	<u>2</u>	<u>Baffles 3 1/2 #3</u>	<u>Quest</u>
	<u>1</u>	<u>4 1/2 wiper plug</u>	
	<u>1</u>	<u>4 1/2 float shoe</u>	
<u>903400</u>	<u>7.5</u>	<u>hr Transport tractor</u>	
<u>932705</u>	<u>7.5</u>	<u>hr Transport trailer</u>	
<u>1123</u>	<u>7000 gal</u>	<u>City water</u>	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup _____	
		Cement Pump Truck _____	
		Bulk Truck _____	
<u>1104</u>		Portland Cement _____	
<u>1124</u>		50/50 POZ Blend Cement _____	
<u>1126</u>		OWC - Blend Cement _____	
<u>1110</u>		Gilsonite _____	
<u>1107</u>		Flo-Seal _____	
<u>1118</u>		Premium Gel _____	
<u>1215A</u>		KCL _____	
<u>1111B</u>		Sodium Silicate _____	
<u>1123</u>		City Water _____	
		Transport Truck _____	
		Transport Trailer _____	
		80 Vac _____	

Supplied by
Consolidated
Oilwell Services

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 31-4	Lease WRIGHT	Loc.	1/4	1/4	1/4	Sec. 31	Twp. 29	Rge. 16		
County WILSON		State KS		Type/Well	Depth 1130'	Hours	Date Started 5/16/06	Date Completed 5/17/06				
Job No.	Casing Used 43' 8 5/8"	Bit Record				Coring Record						
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 1			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	32	SURFACE	556	560	LIME	877	878	COAL (WIER)			
32	39	SHALE	560	562	BLACK SHALE (MULBERRY)	878	906	SANDY SHALE (BARTLESVILLE)			
39	45	SAND (WATER)	562	592	LIME (PAWNEE)	906	907	COAL (BLUEJACKET)			
45	75	SANDY LIME	592	595	BLACK SHALE / COAL	907	960	SANDY SHALE			
75	80	SAND	595	632	GRAY SHALE	960	1014	SHALE			
80	99	SANDY SHALE	632	634	COAL	1014	1015	COAL (ROWE)			
99	102	BLACK SHALE / COAL	634	638	LIME (OSWEGO)	1015	1018	SHALE			
102	129	SHALE	638	640	BLACK SHALE	1018	1020	COAL (NEUTRAL)			
129	131	LIME	638		GAS TEST (LIGHT BLOW)	1020	1030	SHALE			
131	165	SHALE	640	660	LIME (SUMMIT)	1030	1042	SANDY SHALE			
165	169	LIME	660	666	BLACK SHALE	1040		GAS TEST (3# 1/4")			
169	189	SHALE / LIME STREAKS	667		GAS TEST (1/2# 1/4")	1042	1044	COAL			
189	255	LIME	666	671	LIME	1044	1048	SHALE			
255	278	BLACK SHALE (WATER)	671	672	SHALE	1048	1050	COAL (RIVERTON)			
278	300	LIME	672	676	LIME (MULKEY)	1050	1130	LIME (MISSISSIPPI)			
300	335	SHALE	676	678	COAL / BLACK SHALE	1065		GAS TEST (SAME)			
335	350	LIME	678	682	SHALE						
350	358	BLACK SHALE / COAL	682	685	LIME						
358	364	GRAY SHALE	685	707	SHALE			T.D. 1130'			
364	369	BLACK SHALE	688		GAS TEST (5# 1/4")						
369	372	LIME	707	709	LIME						
372	397	SHALE	709	722	SHALE						
397	413	LIME	722	723	COAL						
413	421	SHALE	723	731	SHALE						
421	423	LIME	731	732	COAL ? (BEVIER)						
423	436	SAND	732	749	SHALE						
436	448	LIME	749	750	LIME (VERDIGRIS)						
448	460	SHALE	750	753	BLACK SHALE / COAL						
460	493	SANDY SHALE	753	810	SHALE						
493	515	SAND	810	850	SANDY SHALE						
515	556	SANDY SHALE / SAND	850	877	SHALE						

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