

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place - Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: ( 620 ) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/15/2007 8/16/2007 8/17/2007  
Spud Date or 8/15/2007 Date Reached TD 8/16/2007 Completion Date or 8/17/2007  
Recompletion Date 8/15/2007 Recompletion Date 8/16/2007 Recompletion Date 8/17/2007

API No. 15 - 15-133-26951-00-00  
County: Neosho  
C. NW NW. NW Sec. 36 Twp. 29S S. R. 19E  East  West  
360 feet from S /  (circle one) Line of Section  
360 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW

Lease Name: SEXTON Well #: 36-A1

Field Name: URBANA

Producing Formation: Cherokee Coals

Elevation: Ground: 1025 Kelly Bushing: \_\_\_\_\_

Total Depth: 1006 Plug Back Total Depth: 998

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II with 124-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Vice Operating Manager Date: 11/20/2007

Subscribed and sworn to before me this 20 day of November

20 07

Notary Public: Chelsea L Carr

Date Commission Expires: 3-28-2011

CHELSEA L. CARR  
Notary Public - State of Kansas  
My Appt. Expires 3-28-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
NOV 21 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: SEXTON Well #: 36-A1  
 Sec. 36 Twp. 29S S. R. 19E  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Density Nuutron	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  Name <span style="float:right">Top Datum</span>  See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	998	OWC	147	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	476 - 479	250 Gal Acid, 285 BBLS H2O, 30 sx 12/20	
4	463 - 467	250 Gal Acid, 285 BBLS H2O, 30 sx 12/20	

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval

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CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543-A 22000 Rd.  
Cherryvale, KS 67335  
620-328-4433

DRILLER LOG  
CARROLL ENERGY, L.L.C.

Sexton 36-A1  
S36, T29S, R19E  
Neosho Co, Kansas  
API #133-26951-0000

0-2	Dirt		<b>8-15-07 Drilled 11" hole and set 22.5' of 8 5/8" surface casing with 6 sacks Portland Cement</b>
2-10	Sandstone		
10-50	Shale		
50-75	Lime		<b>8-16-07 Started drilling 6 3/4" hole</b>
75-175	Shale		
175-180	Lime		<b>8-16-07 Finished drilling to T.D. 1277'</b>
180-183	Shale		
183-184	Coal		
184-235	Shale		
235-275	Lime		Did we dig pit? No
275-322	Shale		Did we kill well? No
322-328	Lime		Did we load hole with water? Yes
328-360	Sandy Shale		
360-383	Lime		
383-385	Black Shale	195	0
385-392	Lime	375	0
392-395	Black Shale	465	1" on 3/4" Orifice
395-445	Shale	495	1" on 3/4" Orifice
445-464	Lime	616	1" on 3/4" Orifice
464-468	Black Shale	676	5" on 3/4" Orifice
468-480	Lime	766	6" on 3/4" Orifice
480-485	Black Shale	826	6" on 3/4" Orifice
485-608	Shale	886	6" on 3/4" Orifice
608-630	Sandy Shale	916	10" on 3/4" Orifice
630-646	Shale	946	10" on 3/4" Orifice
646-656	Sand	1006	10" on 3/4" Orifice
656-668	Black Sand Oil		
668-690	Sandy Shale		
690-740	Shale		
740-743	Black Shale	1006'	T.D.
743-771	Shale		
771-772	Coal		
772-846	Shale		
846-847	Coal		
847-906	Shale		
906-907	Coal		
907-920	Shale		
920-928	Sand		
928-1006	Lime Mississippi		

T.D. 1006'

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CONSERVATION DIVISION  
WICHITA, KS



# KWS, LLC

19247 Ford Road  
 Chanute, KS 66720  
 (620) 431-9212  
 Mobile (620) 431-8945

Carroll Energy, LLC  
 200 Arco Place  
 Suite 230 - Box 149  
 Independence, KS 67301

CONFIDENTIAL  
 NOV 20 2007  
 KCC

Date	Invoice
8/23/2007	137

Date: 8-17-07  
 Well Name: Sexton 36-A1  
 Section: 36  
 Township: 29  
 Range: 19  
 County: Neosho  
 API: 133-26951-0000

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
 HOLE SIZE: 6 3/4  
 TOTAL DEPT: 1018  
 WIRE LINE READING BEFORE:  
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with \_\_\_\_\_ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run, wash and cement 4.5	1,003	4.00	4,012.00T

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 CONSERVATION DIVISION  
 WICHITA, KS

Hooked onto 4 1/2 casing. Established circulation with 16 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 147 sacks of OWC cement, dropped rubber plug, and pumped 15.5 barrels of water.

<b>Subtotal</b>	\$4,012.00
<b>Sales Tax (0.0%)</b>	\$0.00
<b>Balance Due</b>	\$4,012.00