

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

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OCT 04 2006
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/5/06	6/6/06	6/14/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26670-00-00

County: Wilson

_____ ne _____ sw Sec. 10 Twp. 28 S. R. 16 East West

1980 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Sell Family Trust Well #: 10-2

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1030 Kelly Bushing: n/a

Total Depth: 1310 Plug Back Total Depth: 1297

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1297

feet depth to surface w/ 130 sx cmf.

Alt 2-Dlg - 12/4/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 10/3/06

Subscribed and sworn to before me this 3rd day of October

2006

Notary Public: Terra Klauman

Date Commission Expires: 8-4-2010



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Sell Family Trust Well #: 10-2
 Sec. 10 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray Neutron Log
Compensated/Density Neutron Log
Dual Induction Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1297	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1205-1206/1082-1084/1063-1064/996-997/976-978/939-941/921-923	400gal 15% ^H CL w/ 29 bbls 2% ^K Cl water, 545bbls water w/ 2% KCL, Blockade, 15500# 20/40 sand	1205-1206/1082-1084 1063-1064/996-997/976-978 939-941/921-923
4	1098-1101/1068-1070	400gal 15% ^H CL w/ 35 bbls 2% ^K Cl water, 488bbls water w/ 2% KCL, Blockade, 14000# 20/40 sand	1098-2001/1068-1070

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1283	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 8/29/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	61.9bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1573**

FIELD TICKET REF # _____

FOREMAN Joe/Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	Sell Family trust 10-2			10	28	16	WL
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:30		903388		5.5	<i>[Signature]</i>
Craig C	6:45						
Tim A	6:30	↓		903255		6	<i>[Signature]</i>
R. Beall A.	7:00		903103		5.5	<i>[Signature]</i>	
DAVID C	7:00		903140	932452	5.5	<i>[Signature]</i>	
W. J. M.	7:00		931575		5.5	<i>[Signature]</i>	
DAVID C	7:00		extra		5.5	<i>[Signature]</i>	

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1890 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1304760 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20 868 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 lpm

REMARKS:

Run 2 SKS prem gel swept to surface. Installed cement head ran 2 SKS gel at 12 hbl dye + 130 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.
 Driller's T.D. incorrect by 7 Ft New well T.D. 1297

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1304960	FT 4 1/2 casing	
	6	Centralizers	
	1	4 1/2 casing clamp	
903139	3 hr	Casing tractor	
930804	3 hr	Casing tractor	
903388	5.5 hr	Foreman Pickup	
903255	6 hr	Cement Pump Truck	
903103	5.5 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	1	50/50-POZ Blend Cement Baffle 3 1/2"	
1126	1	QWC Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903140	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931575	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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SHOW ME DRILLING COMPANY

LOG SHEET Sell Family Trust
 LOCATION # NE-SW 10-28 16E

Well No #
 10-2

FROM	TO	NOTES
0	4	Clay
4	18	lime
18	130	Shale
130	145	lime
145	260	Shale
260	320	sand WATER
320	440	Shale
440	535	lime
535	620	Shale
620	632	lime
632	633	Coal
633	739	Shale
739	743	Coal
743	755	Shale
755	775	lime
775	777	Coal
777	814	Shale
814	835	lime
835	840	Shale
840	851	lime
851	853	Coal
853	858	Shale
858	860	Coal
860	918	Shale
918	920	Coal
920	932	Shale
932	934	lime
934	936	Coal
936	970	Shale
970	972	Coal
972	979	Shale

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JAN 10 2008

CONSERVATION DIVISION
 WICHITA, KS

SHOW ME DRILLING COMPANY

LOG SHEET Sell Family Trust
 LOCATION # NE - SW 10-28-16E

Well No #
 10-2

FROM	TO	NOTES
979	981	Coal
981	1001	Shale
1001	1003	Coal
1003	1010	Shale
1010	1020	Sandy Shale
1020	1028	Shale
1028	1091	Coal
1091	1100	Shale
1100	1210	Sand
1210	1214	Coal
1214	1234	Shale
1234	1236	Coal
1236	1250	Shale
1250	1350	Miss. Lime
	T.D. 1350	
		Gas Check
		1000 - 0
		800 - 0
		900 - 0
		1000 - 0
		1050 - 0
		1250 - 0
		1220 - 0
		1260 - 0
		1350 - 0

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 MOUNTAIN VIEW